

April 10, 2002

#### VIA CM RRR 7000 0520 0024 4232 1925

New Mexico Oil Conservation Division

Attn: Mr. David R. Catanach 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re:

**CEDAR CANYON PROSPECT** 

**Eddy County, New Mexico** 

APPLICATION FOR ADMINISTRATIVE APPROVAL FOR DOWNHOLE COMMINGLING

River Bend Federal № 7 Well

2,280' FNL and 460' FWL, Section 23, T-24-S, R-29-E, N.M.P.M.

Federal Oil and Gas Lease NM-81586

Pogo Lease L641

#### Gentlemen:

Pogo Producing Company respectfully submits Form C-107A (in duplicate), along with attachments thereto, in connection with Pogo's request for Administrative Approval to downhole commingle production from the captioned well.

Should you have any questions regarding this matter, please contact Mr. Ron Gasser at (915) 685-8130.

Sincerely,

**POGO PRODUÇING COMPANY** 

Terry Cont

Division Landman

**Enclosures** 

cc (w/enclosure): New Mexico Oil Conservation Division

Attn: District Supervisor 811 South First Street Artesia, New Mexico 88210

bcc (w/enclosure): Ron Gasser

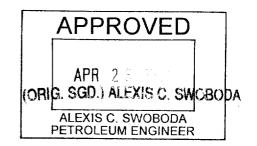
Richard Wright

Land Administration - Houston

**Bureau of Land Management** 

P.O. Box 27115

Santa Fe, New Mexico 87502-0115



F:\WorkGroups\Land\Prospects\CedarCanyon\RiverBendFed#7-OCD(041002).doc

District I

District II

State of New Mexico

Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

Form C-107A Revised May 15, 2000

APPLICATION TYPE

District III		South Pacheco	X Single			
Well will Ris Brazos Road. Azec. NM #7410	Santa Fe, No	Establish Pre-Approved Pools				
District IV		EXISTING WELLBORG				
31H0 South Pachoco, Santa Fe, NM: 87505	APPLICATION FOR DO	OWNHOLE COMMINGLING	X Yes No			
Pogo Producing Company	P. O. Box 10340	Midland, TX 79202-7340				
Operator River Bend Federal		Address 1, T-24-S, R-29-E	Eddy			
Case 017891		er-Section-Township-Range -015-27994	County X			
OGRID No. Property		Lease Type:				
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE			
Pool Name	Cedar Canyon; Delaware		Pierce Crossing, East; Bone Spring			
Pool Code	11540		96473			
	Perforations		Perforations			
Fop and Bottom of Pay Section Perforated or Open-Hole Interval)	4370' - 4381' 5330' - 5354'		7814' - 7922' 8780' – 8848'			
Method of Production Flowing or Artificial Lift)	Artificial Lift		Artificial Lift			
Rottomhole Pressure Note: Pressure data will not be required if the	Current: 1000 psi Shut-In (e)		Current: 500 psi Producing (e)			
ottom perforation in the lower zone is within 150% if the depth of the top perforation in the upper zone)	Original: 2250 psi Shut-In (e)		Original: 3640 psi Shut-In (e)			
Dil Gravity or Gas BTU Degree API or Gas BTU)	38.2 degrees API		42.2 degrees API			
Producing, Shut-In or	1					
New Zone Date and Oil/Gas/Water Rates	Shut-In		Producing			
of Last Production. Note: For new zones with no production history,	Date: 6-5-96	Date:	Date: 12-31-01			
plicant shall be required to attach production timates and supporting data )	Rates: 8 BO, 84 BW, 3 MCF	Rates:	Rates: 11 BO, 19 BW, 70 MCF			
ixed Allocation Percentage	Oil Gas	Oil Gas	Oil Gas			
tote: If allocation is based upon something other an current or past production, supporting data or						
planation will be required )	42 % 4 %	% %	58 % 96 %			
	ADDITIO	NAL DATA				
re all working, royalty and overridi	ing royalty interests identical in all cor	mmingled zones?	Yes_XNo			
	overriding royalty interest owners bee		Yes No			
	mingled zones compatible with each o	other?	YesX No			
ill commingling decrease the value			Yes NoX			
this well is on, or communitized wi the United States Bureau of Land !	ith, state or federal lands, has either th Management been notified in writing o	ne Commissioner of Public Lands of this application?	YesX No			
MOCD Reference Case No. applica	able to this well:		_			
Production curve for each zone fo	ngled showing its spacing unit and acr or at least one year. (If not available, a ory, estimated production rates and su	ittach explanation.)	be required: be required: be required: 000 000 000 000 000 000 000 000 000 0			
Notification list of working, royal	or formula.  Ity and overriding royalty interests for  r documents required to support comm	uncommon interest cases. ningling.	APP. OCD AR.			
	PRE-APPROV	VED POOLS	TO AR			
If application is	s to establish Pre-Approved Pools, the	following additional information will	be required:			
	ole commingling within the proposed l		.016876			

SIGNATURE\_

I hereby certify that the information above is true and complete to the best of my knowledge and oelief.

Div. Petroleum Engineering Mşr.

4-2-2002 DATE

Ron D. Gasser TYPE OR PRINT NAME

TELEPHONE NO. (

915 685-8100 DISTRICT I P.O. Box 1980, Hobbs, NM 88240

### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994

instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Pee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artosia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Artec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	<del></del>	
3015-27994	96473	Pierce Crossing; Bone S	pring.East
Property Code		Property Name	Well Number
15019		RIVER BEND FEDERAL	7
OCRID No.		Operator Name	Elevation
017891	·····	2955'	

#### Surface Location

UL or let No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
E	23	24 S	29 E		2280	NORTH	460	WEST	EDDY	

## Bottom Hole Location If Different From Surface

							1400		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wost line	County
Dedicated Acres	Joint o	r Infill C	onsolidation (	Code Oz	der No.	L		<u> </u>	
40	1								
170 1770			<del></del>	<del></del>					ŀ

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	CIGIT HAS BEEN APPROVED ]	BY THE DIVISION
2280'		OPERATOR CERTIFICATION  I hereby certify the the information combained herein is true and complete to the best of my knowledge and belief.  Signature  Barrett L. Smith  Printed Name  Div. Oper. Engineer
2955.5' 2953.9'	.   	Title 7-27-01  Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of solusi surveys made by me or under my
	 	APRIL 20, 1994  Date Surveyed  Signature & Seal of Priferenceal Signature
		W.O. LATIO 94 17 -0721  Certificate No. JOHN W. WEST, 678  RONALD J. EIDSON, 3239  GARY L. JONES, 7977

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 instruction on back Submit to Appropriate District Office

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DISTRICT II P.O. Drawer DD, Artonia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

# 1000 Rio Braxos Rd., Autoc, NM 87410

# WELL LOCATION AND ACREAGE DEDICATION PLAT

	WELL LOCATION AND	ACREAGE DEDICATION PLAT	
API Number 30-015-27994	Pool Code 11540	Pool Name Cedar Canyon; Delaware	
Property Code 15019	Proj RIV	Well Number	
OGRID No. 017891	Орез	OGO PRODUCING CO.	Elevation
		on Tourism	2955'

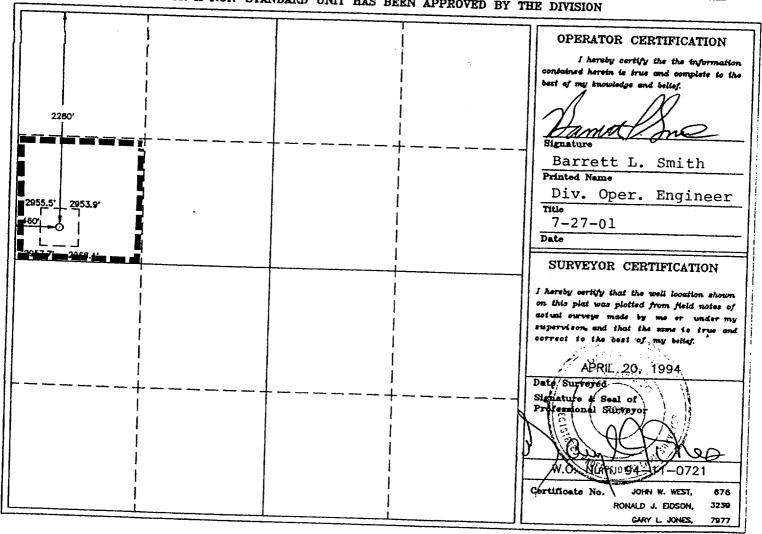
#### Surface Location

UL or let No. Section Township Description									
CE OF 10t No.	Section.	Township	Range	Lot Idn	Feet from the	North/South Hine	Feet from the	Kast/West line	
E.	23	24 S	29 E		2280	NORTH	460	WEST	County EDDY
			Pottore	77-1- 1				111.31	EDUT

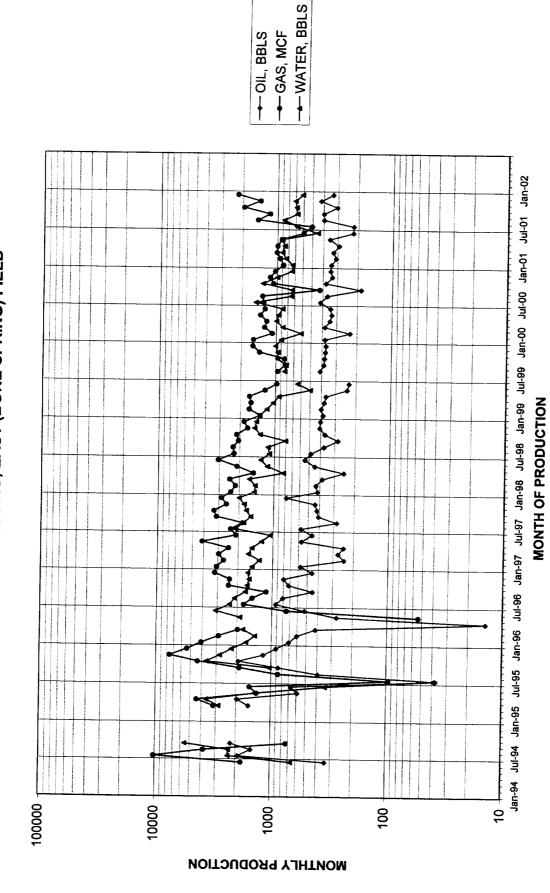
# Bottom Hole Location If Different From Surface

777 2-4 33		·		TOTO DO	carron n bille	rent from Sur	<b>face</b>		
UL or lot No.	Section	Township	Rango	Lot Idn	Feet from the	North/South line	Feet from the	East/Wost line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Or	der No.				00000
NO ALLO	WARIR W	TI DE 4							

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RIVERBEND FEDERAL WELL #7 - BONE SPRING PRODUCTION PIERCE CROSSING, EAST (BONE SPRING) FIELD



RIVERBEND FEDERAL WELL #7 - DELAWARE PRODUCTION CEDAR CANYON (DELAWARE) FIELD

