

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 02887-A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIRT RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
2. NAME OF OPERATOR Bass Enterprises Production Co.		7. UNIT AGREEMENT NAME James Ranch Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2760 Midland, TX 79702-2760 (915) 683-2277		8. FARM OR LEASE NAME, WELL NO. James Ranch Unit #65	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FNL & 2310' FEL At top prod. interval reported below Same At total depth Same		9. API WELL NO. 30-015-27995	
10. FIELD AND POOL, OR WILDCAT Los Medanos (Bone Spring)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 6, T23S-R31E	
12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
14. PERMIT NO. DIST. 2		DATE ISSUED	
15. DATE SPUDDED 11/22/96	16. DATE T.D. REACHED 11/23/96	17. DATE COMPL. (Ready to prod.) 11/27/96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3318' GL, 3331.02' KB
19. ELEV. CASINGHEAD -	20. TOTAL DEPTH, MD & TVD 11,332'		
21. PLUG, BACK T.D., MD & TVD 11,153'	22. IF MULTIPLE COMPL., HOW MANY* Single	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-11,332'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 11,044-54' (Bone Spring)			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN NA			27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	575'	14-3/4"	310 sx Prem Plus H Surface	- - -
8-5/8"	32#	3770'	11"	975 sx Prem Plus Poz Circ	- - -
5-1/2"	17#	11,332'	7-7/8"	1725 sx Prem H 3912' (TS)	- - -

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8"	10,943'	- - -

31. PERFORATION RECORD (Interval, size and number) CIBP set @ 11,153', dump bail 10' cement on top. Perf'd w/ 4" csg gun loaded w/ 2 JSPF @ 180 degree phasing. 11,044-54' (10', 20 shots)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	11,044-54'	Spot 3,878' gals 15% HCl acid.
		Frac w/ 63,329 gals YF140D guar based 40# gel & 332,000#s 20/40 Ottawa Sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumpjack, size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/11/96	HOURS TESTED 24	CHOKE SIZE 16/64"	PROD'N. FOR TEST PERIOD →	OIL - BBL 59	GAS - MCF. 37	WATER - BBL 70	GAS - OIL RATIO 627
FLOW. TUBING PRESS. 50	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL - BBL 59	GAS - MCF. 37	WATER - BBL 70	OIL GRAVITY - API (CORR.) 48.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales, Lease Use						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS NA	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Jamie G. Wilber</u>	TITLE <u>Production Clerk</u>
DATE <u>1/22/97</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof pored intervals and all drill-stem tests including depth interval tested, pushion used, time to open, flowing and shut-in pressures and recoveries):	38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
	NAME	MEAS. DEPTH	TRUE VERT. DEPTH		
	Rustler	288	288		
	Salt	716	716		
	Base Salt	3698	3698		
	Lamar	3950	3950		
	Bone Spring	7810	7810		
	Wolfcamp	11,084	11,084		