

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104

Revised February 21, 1994

Instructions on Back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Bass Enterprises Production Company P. O. Box 2760 Midland, Texas 79702-2760		2. OGRID Number 001801
4. API Number 30-015-27995		5. Pool Name Los Medanos (Bone Spring)
7. Property Code 001786		6. Pool Code 40295
8. Property Name James Ranch Unit		9. Well Number 65

10. Surface Location									
UI or Lot No. 2	Section 6	Township 23S	Range 31E	Lot. Idn	Feet from the 330'	North/South line North	Feet from the 2310'	East/West line East	County Eddy

11. Bottom Hole Location									
UI or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date 12/11/96	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters					
18. Transporter OGRID 007440	19. Transporter Name and Address EOTT Energy Corp P. O. Box 4666 Houston, Texas 77210-4666	20. POD 515710	21. O/G O	22. POD ULSTR Location and Description Unit Letter G Section 6, T23S-R31E	
009171	GPM Gas Corporation 4001 Penbrook Odessa, Texas 79761	515730	G	Unit Letter G Section 6, T23S-R31E Meter #682-874037	
RECEIVED JAN 28 1997 OIL CON. DIV. DIST 2					

IV. Produced Water	
23. POD	24. POD ULSTR Location and Description Unit Letter G, Section 6, T23S-R31E

V. Well Completion Data					
25. Spud Date 11/22/96	26. Ready Date 11/27/96	27. TD 11332'	28. PBDT 11,153'	29. Perforations 11,044-54'	30. DHC, DC, MC
31. Hole Size 14-3/4"	32. Casing and Tubing Size 11-3/4"	33. Depth Set 575'	34. Sacks Cement 310 sx Prem Plus H		
11"	8-5/8"	3770'	975 sx Prem Plus 50/50 Poz		
7-7/8"	5-1/2"	11,332'	1725 sx Prem Plus H		

VI. Well Test Data					
35. Date New Oil 12/11/96	36. Gas Delivery Date 12/11/96	37. Test Date 12/11/96	38. Test Length 24	39. Tubing Pressure 50	40. Csg Pressure
41. Choke Size 16/64"	42. Oil 59	43. Water 70	44. Gas 37	45. AOF	46. Test Method Flowing

47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION		
Signature: Tami L. Wilber			Approved by: ORIGINAL SIGNED BY TIM W. GUM		
Printed Name: Tami L. Wilber			Title:		
Title: Production Clerk			Approval Date: FEB 4 1997		
Date: 1/22/97		Phone: (915) 683-2277			

48. If this is a change of operator fill in the OGRID number and name of the previous operator.			
Previous Operator Signature	Printed Name	Title	Date

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 psi at 60°
Report all oil volumes to the nearest whole barrel

A request for allowable for a newly drilled or deepened well must be
accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

All sections of this form must be filled out for allowable request on
new and recompleted wells.

Fill out only sections I, II, III, IV and the operator certifications for
changes of operator, property name, well number, transporter, or
other such changes.

A separate C-104 must be filed for each pool in a multiple
completion.

Improperly filled out or incomplete forms may be returned to
operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be
assigned and filled in by the District Office
3. Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator (Include the effective date)
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.
4. The API number of this well.
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (wellname) for this completion
9. The well number for this completion
10. The surface location of this completion. NOTE: If the
United States government survey designates a Lot Number
for this location use that number in the "UL or lot no." box.
Otherwise use the COD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a
gas transporter.
15. The permit number from District approved C-129 for this
completion.
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this
completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product
will be transported by this transporter. If this is a new well
or recompletion and this POD has no number the district
office will assign a number and write it here.
21. Product code from the following table:

O	Oil
G	Gas
22. The ULSTR location of this POD if it is different from the
well completion location and short description of the POD
(Example: "Battery A", "Jones CPD", etc)
23. The POD number of the storage from which water is moved
from this property. If this is a new well or recompletion and
this POD has no number the district office will assign a
number and write it here.
24. The ULSTR location of this POD if it is different from the
well completion location and a short description of the POD
(Example: "Battery A Water Tank", "Jones CPD Water
Tank", etc.)
25. MO/DA/YR drilling commenced
26. MO/DA/YR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Write in "DHC" if this completion is downhole commingled
with another completion. "DC" if this completion is one of
two non-commingled completions in this wellbore, or "MC"
if there are more than three non-commingled completions
in this well bore.
30. Top and bottom perforation in this completion or casing
shoe and TD if available

31. Inside diameter of the wellbore
32. Outside diameter of the casing and tubing
33. Depth of casing and tubing. If a casing liner show top
and bottom
34. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test
conducted only after the total volume of load oil is recovered
35. MO/DA/YR hat new oil was first produced
36. MO/DA/YR that gas was first produced into a pipeline
37. MO/DA/YR that the following test was completed
38. Length in hour of the test
39. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
40. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
41. Diameter of the choke used in the test
42. Barrels of oil produced during the test
43. Barrels of water produced during the test
44. MCF of gas produced during the test
45. Gas well calculated absolute open flow in MCF/d
46. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write in
47. The signature, printed name, and title of the person
authorized to make this report, the date this report was
signed, and the telephone number to call for questions
about this report.
48. The previous operator's name, the signature, printed name
and title of the previous operator's representative
authorized to verify that the previous operator no longer
operates this completion, and the date this report was
signed by that person.