

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

K-952

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address of Operator

20 N. Broadway, Suite 1500, Oklahoma City, OK 73102

4. Well Location

Unit Letter E : 1650 Feet From The North Line and 330 Feet From The West Line

Section 36

Township 23 South

Range 31 East

NMPM Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3481' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: set production casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/22/94, we ran 5 1/2" casing as follows: 24 jts 5 1/2" 17# K-55 8rd LT&C (1033', 137 jts 5 1/2" 15.5 K-55 8rd LT&C (5902), 35 5 1/2" 17# K-55 8rd LT&C (1501').
Shoe @ 8300'. Float collar @ 8351. DV tool @ 5509'. Centralizers @ 8375', 8266', 8176', 8084', 7998', 7913', 7832', 7748', 7663', 7577', 7496', 7405', 7322', 7240', 7157', 7169', 6980', 5550', 5470', 19 total.

On 8/22/94, we cemented as follows: 1st Stage 60 bbls water, 24 bbls D-75 sodium silicate pre-flush, 10 bbls fresh water, 525 sks class H + 1.7 gal/sk D-155 + 0.2 gal/sk D-604 AM, + 1% D-606 + 0.4% D-800, + 0.02 gal/sk M-45, + 1/4 #/sk D-29. Mixed at 13.6 #/gal - yield 1.8 cu ft/sk. Slurry vol = 168 bbls or 945 cuft. Full returns thru out job. CIP 3:45 a.m.

We circulated 43 sx cement to surface after opening DV tool..

[OVER]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Diepenbrock TITLE Engineer Tech DATE 8/30/94

TYPE OR PRINT NAME Linda Diepenbrock

TELEPHONE NO. (405) 552-4511

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE OCT 12 1994

CONDITIONS OF APPROVAL, IF ANY:

On 08-23-94, We cemented as follows: 120 bbls of Treat-O-Lite packer fluid, 10 bbls fresh water, 225 sks of 35/65 Pos H + 6% D-20 + 1/4 #/sk D-29. Mixed at 12.7 #/gal - yield 1.93 cu ft/sk. Slurry Vol = 77 bbls or 434 cu ft. Tail in with 400 sks Class H + 4% D-20 + 6.5% D-44, + 1/4 #/sk D-29 mixed at 13.6 #/gal - yield 1.75 cu ft/sk, slurry vol = 125 bbls or 700 cu ft.

We circulated 195 sx cement to surface.

120 bbls of Treat-O-Lite packer fluid, 10 bbls fresh water, 225 sks of 35/65 Pos H + 6% D-20 + 1/4 #/sk D-29. Mixed at 12.7 #/gal - yield 1.93 cu ft/sk. Slurry Vol = 77 bbls or 434 cu ft. Tail in with 400 sks Class H + 4% D-20 + 6.5% D-44, + 1/4 #/sk D-29 mixed at 13.6 #/gal - yield 1.75 cu ft/sk, slurry vol = 125 bbls or 700 cu ft.