State of New Mexico Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 OIL CONSERVATION DIVISION DISTRICT WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 30-015-28005 Santa Fe. New Mexico 87504 2068ED DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SFP 29.'94 K-952 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BECKNO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ARTESIA, OFFICE (FORM C-101) FOR SUCH PROPOSALS.) Todd 36-E State 1. Type of Well: OAS WELL WELL. OTHER 2 Name of Operator 8. Well No. Devon Energy Corporation (Nevada) 3 3. Address of Operator 9. Pool name or Wildcat 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102-8260 Ingle Wells (Delaware) 4. Well Location Unit Letter E : 1650 Feet From The North Line and 330 Feet From The West Township 23 South Range 31 East 36 Section Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3481' GR, 3495' RKB Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB Stimulate the Lower and Upper Brushy OTHERCanyon and L. Cherry Canyon zones OTHER: 12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. On 09/13/94, we perforated the Lower Brushy Canyon from 8076' to 8242' (27 holes). The next day, we acidized the perfs with 1500 gal 7 1/2% HCl. On 9/16/94, the perfs were frac'd with 52,332 gals gelled 2% KCl fresh water & 123,500# Ottawa sand + 28,000# 16/30 RC sand. On 9/18/94, we perforated th Upper Brushy Canyon from 7058' to 7068' (10 holes). The next day, we acidized the perfs with 1500 gal 7 1/2% HCL NEFE acid. On 9/20/94, the perfs were frac'd with 12, 764# gelled 2% KCL water & 25,000# Ottawa sand & 4000# 16/30 RC sand. On 9/21/94, we perforated the Lower Cherry Canyon from 6728' to 6752' (13 holes). On 9/22/94, the perfs were acidized with 1500 gal 7 1/2% NE-FE and frac'd with 9,138 gal gelled 2 % KCL water &

the perfs were acidized with 1500 gal 7 1/2% NE-FE and frac'd with 9,138 gal gelled 2 % KCL water & 15000# & 4000# 16/30 RC sand. We are currently running production equipment. We will co-mingle all perforated intervals.

1 bereby certify that the information is true and complete to the best of my knowledge and balled. Linda, D. Diepenbrook

I hereby certify that the information atoms is true and complete to the best of my knowledge and belief. Linda D. Diepenbrock SIGNATURE June 1997 Septembrock TITLE Engineer Tech	DATE 9/26/94
TYPE OR PRINT NAME	(405) TELEPHONE NO. 552 · 457/
(This space for State Use)	

AFTROVED BY ————

SUPERVISOR, DISTRICT II

OCT 1 2 1994