

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 24 1997

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT G, SECTION 30, T32S, R30E  
1980' FNL & 1980' FEL

5. Lease Designation and Serial No.

NM-81622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GOLD RUSH "30" FED #1

9. API Well No.

30-015-28032

10. Field and Pool, or Exploratory Area

NASH DRAW, BRUSHY CANYON

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other OPEN ADDITIONAL PAY

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

OPERATION: OPENED ADDITIONAL BRUSHY CANYON PAY

02/17/97 NU BOP. UNSET TBG ANCHOR POH W/TBG + TBG ANCHOR + SN + PERF SUB + MUD ANCHOR. PU 7" CUP TYPE RBP + SN + 2 JTS 2-7/8" J-55 8RD TBG + 8 JTS 2-7/8" 7.7# P105 VAM TBG.

02/18/97 FINISH TIH W/29 JTS 2-7/8" TBG (AS ABOVE). SET RBP @ 7005'. POH W/1 JT. RU DOWELL. CIRC'D HOLE W/255 BBLs 2 1/2 KCL. POH TO 6615'. SPOT 300 GALS 7-1/2% MCA ACID. POH W/TBG & RETRIEVING HEAD. RU APOLLO WL. RIH W/4" CARRIER GUN & PERF 1 JSPF FROM 6578-6590, 6598-6615', 31 HOLES. RU TESTERS. PU & TIH TESTING TOI 7000 PSI W/7" BAKER MODEL "R" PKR + CROSSOVER + SN + CROSSOVER + 19 JTS P105 7.7# VAM TBG + 183 JTS P105 8.7# VAM TBG. ND BOP. SET PKR @ 6509' W/20,000# COMPRESSION. NU WELLHEAD. LOAD & TEST CSG TO 1200 PSI. CONTINUED ACID TREATMENT W/1000 GALS 7-1/2% MCA ACID CARRYING 62 BALL SEALERS. GOOD BALL ACTION TO 3200 PSI, AVG RATE 4 BPM. MAX PRESS. 3200 PSI, AVG PRESS. 2600 PSI.

02/19 THRU 02/20/97 SWABBED. FRAC'D PERFS 6578 - 6615' W/17,500 GALS 30# X-LNK'D GEL CARRYING 9,500# 16/30 OTTAWA SAND + 33,700# 16/30 RESIN-COATED SAND DOWN 2-7/8" TBG. MAX PRESSURE 3600 PSI, AVG PRESSURE 2000 PSI.

02/21/97 OPENED WELL ON 16/64" CHOKE. SWABBED.

02/22 THRU 02/26/97 TOH W/ TBG & PKR. TIH W/ RODS, 1-1/2" x 2" x 20' PUMP & TBG. PLACED ON PRODUCTION AND EVALUATING PERFORMANCE.

14. I hereby certify that the foregoing is true and correct

Signed Donna L. Logan

Title REGULATORY ANALYST

Date APRIL 23, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_