

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

C15F
Up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 11 '94

WELL API NO. 30 015 28063
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Willow Lake 15
2. Name of Operator Enron Oil & Gas Company	8. Well No. 2
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Pool name or Wildcat Wildcat Delaware
4. Well Location Unit Letter J : 1980 Feet From The south Line and 2310 Feet From The east Line Section 15 Township 24S Range 28E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3006' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-5-94 - Spud 8:00 p.m.

10-5-94 - Ran 15 jts 8-5/8" 24# casing to 620.33'.

Cemented with 205 sx PSL, 2% CaCl₂; 12.4 ppg, 1.98 cuft/sx, 72.2 bbls and
200 sx Cl C, 2% CaCl₂; 14.8 ppg, 1.34 cuft/sx, 47.7 bbls. Circulated
to surface.

WOC - 15-1/2 hours.

30 minutes pressure tested to 1000 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 10/6/94
TYPE OR PRINT NAME Betty Gildon TELEPHONE NO. 915/686-3714

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE OCT 12 1994

CONDITIONS OF APPROVAL, IF ANY: