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Form 3160-5 (June 1990)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	Artesa, NW -	FORM APPROVED 210-2824Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.		
Do not use this fo	SUNDRY NOTICES AND REPORTS ON WE orm for proposals to drill or to deepen or reentry se "APPLICATION FOR PERMIT—" for such pro	to a different reservoir.	NM-81952 6. If Indian, Allottee or Tribe Name		
	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation			
1. Type of Well Oil X Gas Well X Well 2. Name of Operator	Other		8. Well Name and No. Llama ALL Federal #1		
3. Address and Telephone N	lo.	748-1471) (51)	9. API Well No. 30-015-28093		
4. Location of Well (Footag	th St., Artesia, NM 88210 e. Sec., T., R., M., or Survey Description) 50' FWL of Section 7-T22S-R31E (Unit	M, SWSW)	10. Field and Pool, or Exploratory Area Undesignated 11. County or Parish, State		
	APPROPRIATE BOX(s) TO INDICATE NATUR	RE OF NOTICE, REPO	Eddy Co., NM RT, OR OTHER DATA		
13. Describe Proposed or Congive subsurface local 4-17-98 - Ri nipple. Tool well down. to get off p	Recompletion Plugging Back Casing Repair And Altering Casin	t r ong cforate & acidize es, including estimated date of starting timent to this work.)* g valve. Set standested standing value. Nippled up d packer and reset	ding valve in 1.81" profile ve to 1000 psi. Flowed		
4-18-98 - TII up - could no 4-19-98 - TII TOOH with tul 4-20-98 - Rig 13702-13794' 13789-13794' Pumped 1-1/2 started flow: Casing on vac on vacuum. Nippled up 10 4-22-98 - Shu	H with RBP and tubing. Tagged up on ot get RBP to set. TOOH with RBP and H with RBP and tubing. Set RBP at 1 bing and retrieving tool. Shut down gged up wireline with full lubricato w/156 .38" holes as follows: 13702 (4 SPF - Morrow). TOOH with casing bbls to load. TIH with packer, on/ing. Pumped 10# brine down casing a cuum, slight flow from tubing. Pumper IIH with tubing. Set packer at 1361c OK tree and tested to 2500 psi.	packer and standid tubing. RBP had 3950' and tested to r. TIH with 3-1/8-13706', 13713-137 guns. Rigged down off tool and tubint 1-1/2 BPM. Totaled 40 bbls 10# bride'. Tested to 250 casing and tubing	sand in it. Shut down. o 3000 psi. Got off RBP. "casing guns and perforated 15', 13732-13756' and n wireline and lubricator. g. Got to 9800'. Well 1 of 460 bbls. Shut down. ne down tubing. Tubing 0 psi. Nippled down BOP.		
Signed 1 11000			Date April 27, 1998		

Title _

YATES PETROLEUM CORPORATION Llama ALL Federal #1 Section 7-T22S-R31E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

4-23-98 - Nippled up treesaver. Acidized perforations 13702-13794' with 1500 gallons 15% iron control HCL acid, 1500 gallons methanol, 1750 scf/bbl N2 with acid and 2500 scf/bbl N2 with flush and ball sealers. Flowing back. 4-24-98 - Flow testing. Shut well in. 4-25-27-98 - Shut in.

Rusty Klein

Operations Technician

April 27, 1998