

CISF

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Division
311 S 1st St
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-81952
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 950' FWL of Section 7-T22S-R31E (Unit M, SWSW)	8. Well Name and No. Llama ALL Federal #1
	9. API Well No. 30-015-28093
	10. Field and Pool, or Exploratory Area Undesignated
	11. County or Parish, State Eddy Co., NM

RECEIVED
O&G - ARTESIA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Frac perforations
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

ACCEPTED FOR RECORD
MAY 19 1998
BLM

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-28-98 - Prep to frac.
4-29-98 - Rigged up treesaver. Frac'd perforations 13072-13794' (Morrow) with 12000 gallons 40# water frac H, 96 tons CO2 and 30000# carboprop. Shut well in for 2-1/2 hours. Opened well up and flowing back frac.
4-30-98 - Flowing back frac & flow test. Shut well in.
5-1-98 - Flow testing.
5-2-98 - Flow testing.
5-3-4-98 - Flow tested. Shut well in.
5-5-98 - Flowed well down. Pumped 60 bbls 10# brine down tubing. Nipped down tree. Nipped up BOP and tested. Released packer. TOOH with tubing and packer. Lost 2 drag pads, plate, 8 springs and 2 screws. Rigged up wireline. RIH with magnet. Tagged up at 10768' (top of liner). Worked magnet up and down 4 times. Fell through. Tagged up again at 11189'. TOOH with wireline and magnet. Had 1 drag pad on magnet. TIH with wireline, magnet and guided skirt. Tagged up at 10768' (top liner) and at 11250'. Worked magnet down to 11736'. Could not go any deeper. TOOH with magnet and wireline. Nothing in magnet. Rigged down wireline. TIH with magnet and tubing. Tagged up at 13350'. Turned pipe with tongs. Fell through. TIH to 13757'. Could not go any deeper. TOOH.
5-6-98 - Finished TOOH with tubing and magnet. Had plate in magnet. Rigged up wireline.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date May 14, 1998

(This space for Federal or State office use)

CONTINUED ON NEXT PAGE:

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

YATES PETROLEUM CORPORATION
Llama ALL Federal #1
Section 7-T22S-R31E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

TIH with weight bars, magnet and wireline. Tagged up at 13750'. TOOH with wireline and magnet. Nothing in magnet. Rigged down wireline. TIH with retrieving tool and tubing. Tagged up at 13750'. Circulated down to 13828'. Could not go any deeper. TOOH with retrieving tools and tubing. TIH with shoe with diamonds and wires, collars and tubing.

5-7-98 - Finished TIH with shoe with diamonds and wires, collars and tubing. Tagged up at 13756'. Rigged up swivel. Took 50 bbls to load tubing and casing. Circulated sand down to 13913'. TOOH with tubing, collars and shoe. Did not have anything in tools. TIH with retrieving tool and tubing. Tagged up at 13913'. Circulated down to RBP at 13950'. Latched onto RBP. Tubing plugged off. Could not get off RBP. Released RBP. Moved 8' up hole.

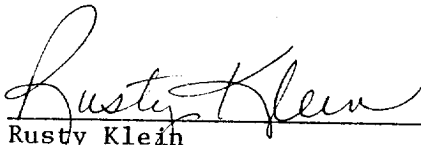
5-8-98 - Could not get RBP free. Rigged up wireline. TIH with 2-3/8" tubing cutter. Tagged fill at 10913'. Cut tubing at 10875'. TOOH with cutter. Worked pipe. Pipe not free. TIH with 2-3/8" tubing cutter and cut pipe at 10876'. Pipe came free. TOOH with cutter. Rigged down wireline. TOOH with tubing. Laid down 491' of 2-3/8" tubing. TIH with 7" Uni VI packer with on/off tool, 2.25" profile nipple and 2-7/8" tubing. Set packer at 10676'. Tested packer to 2500 psi. Nippled down BOP. Nippled up tree. Tested tree to 2500 psi. Shut down.

5-9-98 - Rigged up Halliburton coiled tubing unit and nitrogen. TIH with coiled tubing to 10750'. Blowing tubing dry with N2. TOOH with coiled tubing. Shut well in overnight.

5-10-11-98 - Flowed well down. Swabbed. Shut well in.

5-12-98 - Flowed well down. Swabbed. Shut well in overnight.

5-13-98 - Flowed well down. Swabbed. Shut well in overnight.



Rusty Klein
Operations Technician
May 14, 1998