

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OF CONS COMMISSION
FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
NM-40655
1. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 890' FNL & 890' FWL, Section 24, T23S, R31E
At top prod. interval reported below Same
At total depth Same

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Amax 24 Federal No. 12

9. API WELL NO.
30-015-28123

10. FIELD AND POOL, OR WILDCAT
Ingle Wells Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 24, T23S, R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 10/15/94 16. DATE T.D. REACHED 10/27/94 17. DATE COMPL. (Ready to prod.) 11/17/94 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3495' GR 19. ELEV. CASINGHEAD 3494'

20. TOTAL DEPTH, MD & TVD 8450' 21. PLUG. BACK T.D., MD & TVD 8402' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS 0'-8450' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8125'-26' Brushy Canyon (MD & TVD)
8242'-82' Brushy Canyon (MD & TVD)
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-CNL-CBL
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	818	17-1/2	850 sxs-circ 170 sxs	
8-5/8	24# & 32#	4324'	11	1600 sxs-circ 162 sxs	
5-1/2	15.5# & 17#	8450'	7-7/8	1970 sxs -circ 60 sxs	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8080'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8125'-26' (2 - .50" dia holes)		8125'-8282'	Acidz w/ 1100 gals 7-1/2% HCl
8242'-82' (40 - .50" dia holes)			Frac w/ 111,660# 20/40 sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/18/94		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/22/94	24	---	→	204	92	292	451:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Carter Hughes

35. LIST OF ATTACHMENTS
C-104, Logs, Deviation Survey, Sundries

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED [Signature] TITLE Senior Operations Engineer DATE Nov. 23, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

*U.S. GPO:1991-575-735/45086