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UNITED STATES DEPARTMENT OF THE INTERIOR

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NM OIL CONS CUMMINE

Drawer DE 88210 Artesia, NORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

Drawer DD

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS		5. Lease Designation and Serial No.	
		NM-85891	
		6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to dri	Il or to deepen or reentry to a different reservoir.		
Use "APPLICATION FOR	PERMIT—" for such proposals		
		7. If Unit or CA, Agreement Designation	
SUBMIT IN TRIPLICATE		<u> </u>	
. Type of Well			
Will Gas Other		8. Well Name and No.	
2. Name of Operator	(505) 748-1471)	Knoll AOK Federal #1	
YATES PETROLEUM CORPORATION	_		
3 Address and Telephone No.	30-015-28127 10. Field and Pool, or Exploratory Area		
105 South 4th St., Artesia, N	Cedar Canyon Bone Spring		
4. Location of Well (Footage, Sec., T., R., M., or Survey De	11. County or Parish, State		
1980' FNL & 1980' FEL of Secti	ion 3-1245-R29E (UNITE G, SWNE)		
	•	Eddy Co., NM	
	TO INDICATE MATURE OF MOTICE REPO		
2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	THE THE PARTY	
TYPE OF SUBMISSION	TYPE OF ACTION .		
Notice of Intent	Abandonment	Change of Plans	
Notice of Intent	Recompletion	New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturing	
Danielaciii Nepoli	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	X Other Perforate & acidize	Dispose Water (Note: Report results of multiple completion on Well	
		Completion or Recompletion Report and Log form.)	
3. Describe Proposed or Completed Operations (Clearly state al	I pertinent details, and give pertinent dates, including estimated date of starti	ing any proposed work. If well is directionally drilled,	
give subsurface locations and measured and true vertice	cal depths for all markers and zones pertinent to this work.)*	. Nippled up BOP. TIH	
11-19-21-94 - Cleaned location	n, set and tested anchors and markers		
with bit, stabilizer, drill collars and 2-7/8" tubing to DV tool at 7212'. Rigged up power swivel and drilled out DV tool. Tested casing to 2000 psi, OK. TOOH with 2-7/8" tubing,			
drill collars, stabilizer and bit. TIH with bit, scraper and 2-7/8" tubing to 8195'.			
Circulated casing with 2% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline			
TIH w/logging tool and ran CBL/CCL/GR log. TOOH with loggins tools and rigged down wireline			
Shut down.			
11-22-94 - Rigged up wireline	. TIH with 4" casing guns and perfor	ated 7922-7939' w/35 .50"	
holes (2 SPF). TOOH with 4"	casing guns and rigged down wireline.	Tin w/packer and 2-//8	
tubing. Set packer at 7828'.	Tested annulus to 1000 psi. Acidiz	ed perforations 7922-7939'	
with 2500 gallons 7-1/2% NEFE	acid and ball sealers. Swabbed.	State Control	
11-23-94 - Swabbed. Shut dow		Dec No.	
11-24-28-94 - Shut in. Prep	to frac.	•	
	A Section of the sect	£1.	
			
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14. I hereby certify that the foregoing is true and correct	Production Clark	Date Nov. 2 9 , 1994	
Signed Waty I Man	Title Production Clerk	Date Nov. 23, 1334	
(This space for Federal or State office use)		ACCEPTED FOR RECORD	
Approved by	Title		
Conditions of approval, if any:		Lea	
	·	1 // Stripout	

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CARLSBAD, NEW MEX