

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Energex Company						RECEIVED MAY 22 1995 Unit (6) OIL CON. DIV. DIST. 2	
3. ADDRESS OF OPERATOR 100 N. Pennsylvania, Roswell, NM 88201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal laws) At surface 1980' FNL & 2160" FEL At top prod. interval reported below At total depth							
5. LEASE DESIGNATION AND SERIAL NO.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME				7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Milano		9. WELL NO. 2				10. FIELD AND POOL, OR WILDCAT Willow Lake, Delaware 64453	
11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA 36-T24S-R28E		12. COUNTY OR PARISH Eddy		13. STATE N.M.		14. PERMIT NO. DATE ISSUED	
15. DATE SPUDDED 11/27/94		16. DATE T.D. REACHED 12/7/94		17. DATE COMPL. (Ready to prod.) 12/22/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB:2946 GR:2937	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5360'		21. PLUG, BACK T.D., MD & TVD 5315'		22. IF MULTIPLE COMPL., HOW MANY* 3	
23. INTERVALS DRILLED BY Rotary		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4910-5008 4629-4729 5007-5008 4840-4851 4114-4130		25. WAS DIRECTIONAL SURVEY MADE Yes, Less than 1%		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron-Litho Density, Dual Lateralog	
27. WAS WELL CORED Rotary Sidewall		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24# J-55		598		12-1/4"	
5-1/2"		17# J-55		5360		7-7/8"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) See Attachment "A"			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED See Attachment "A"			
33.* PRODUCTION		DATE FIRST PRODUCTION 12/22/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/24/94		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL. 69		GAS—MCF. 80		WATER—BBL. 152		GAS-OIL RATIO 1159:1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.) 36-38 API	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used To Run Pump Jack.		TEST WITNESSED BY		35. LIST OF ATTACHMENTS			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH

ENERGEX COMPANY

MILANO STATE #2
1980' FNL & 2160' FEL
SECTION 36-24S-28E
EDDY COUNTY, NEW MEXICO

COMPLETION REPORT

ATTACHMENT "A"

31. PERFORATION RECORD (Interval, size and number)

4629, 4651, 4727-29, 4840-47, 4849-51, 4910-11, 4915-18, 4920-22,
4925-28, 5007-08

2 jspf .38" holes 63 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5007-5008	200 gals 15% HCL
4910-5008	1000 gals 7-1/2 NeFe, 6,700 gals 30# X/L gel and 17,000# 16/30 RC sand
4840-4851	750 gals 7-1/2 NeFe
4629-4729	450 gals 7-1/2 NeFe
4114-4130	700 gals 7-1/2 NeFe, 4,700 gals 30# X/L gel and 8,000# 16/30 RC sand