

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305
		³ Reason for Filing Code NW
⁴ API Number 30-015-28165	⁵ Pool Name Laguna Salado (Atoka)	⁶ Pool Code 79860
⁷ Property Code 15910	⁸ Property Name Harroun Trust 19"	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	19	23S	29E		1316	South	1320	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 02/18/95	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
017741	Pinnacle Natural Gas 1031 Andrews Hwy. Midland, TX 79701	2814528	G	(N), Sec. 19, T-23S, R-29E Harroun Trust "19" #1
		2814529	0	(N), Sec. 19, T-23S, R-29E Harroun Trust 19 #1 Well location

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
2814520	(N), Sec. 19, T-23S, R-29E (Harroun Trust 19 #1) location

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations
11/09/94	01/15/95	12,200'	12,090'	11,845' - 11,849'
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	
17-1/2"	13-3/8"	410'	500 sx Lite & "C"	
12-1/4"	9-5/8"	2639'	1450 sx Lite & "C"	
8-1/2"	7"	10,395'	1000 sx 50/50 POZ "H"	
	4-1/2" liner	10,015-12,197'	270 sx C1 "H"	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
N/A	02/18/95	01/21/95	4 hrs.	1600-4000#	Pkr.
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method
varied	0	0	160	1407 MCF/D	Flowing

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Terry McCullough

Title:

Sr. Production Clerk

Date: 03/03/95

Phone: 915/687-3551

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

MAR 17 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date