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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28948-28198
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM K-592
7. Lease Name or Unit Agreement Name Todd 36L State
8. Well No. 4
9. Pool name or Wildcat Ingle Wells Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter L-2310 Feet From The south Line and 330 Feet From The west Line

Section 36 Township 23S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3484' GL

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>completion and stimulation</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

03-29-95 Perf'd LBC 8080', 84', 88', 92', 96', 8100', 04', 08' 12' 16' 20' 8198' 8202' 06' 10' 18' 22' 26' 30' 34' 38' 42' (22 holes).
Acidized w/1500 gal 7 1/2% NEFE.

03-30-95 Frac'd down 5 1/2" csg w/ 38,500 g CXB130 + 152,000# 16/30 O.S. & 24,600# 16/30 RCS. Flushed w/ 7,938 gal salt water.

04-02-95 Perf'd Middle BC. from 7450'-7466' w/1 SPF-17 holes. Acidize w/1000 gal 7 1/2% NEFE

04-05-95 Frac'd down 2 7/8" tbg using 6000 gal 30# XL gel pad followed by 4250 gal 30# linear gel & 4000# 16/30 RCS. Flushed w/ 1596 gal 30# linear gel.

04-06-95 Perforated Upper Brushy Canyon @ 7068', 70' 72', 74', 76', 78', 80', 82', 84', 7100', 01', 02', 03', 29', 31', 33', 35', 37', w/4" guns @ 1 SPF (18 holes). Acidized Upper Brushy Canyon w/1500 gal 7 1/2% Hcl NEFE.

04-07-95 Frac'd thru tbg w/11,700 gal 30# gel, 25,000# 16/30 OS, and 4,000# 16/30 RC sand.

RECEIVED
APR 20 1995
OIL CON. DIV.
(OVER)
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Diepenbrock
TYPE OR PRINT NAME Linda Diepenbrock

TITLE ENGINEERING TECHNICIAN

DATE April 17, 1995

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

TITLE _____

DATE MAY 1 1995

Approved by _____
Conditions of approval, if any:

04-08-95 Perforated Lower Cherry Canyon @ 6730', 34', 38', 42', 46', 50', 54', 58', 70', 74', 78', 82'. w/4" guns @ 1 SPF (12 holes).

04-09-95 Acidized Lower Cherry Canyon perms w/1500 gal 7 1/2% HCl NEFE.
Frac'd thru tbgs w/9,875 gals 30# brine gel + 26,000# 16/30 sand.