NM OIL CONS COMMISSION RECEIVE PARTESIA, NM 88210

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT JAN 8 1 1995

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Do not use this form for proposals to define to deepen or reemby 0 admirrent reserving. S. Indian, Alottee or Table Name SUBMIT IN TRIPLICATE Type of Well: Viel. Viel. Viel. OTHER Name of Operator TEXACO EXPLORATION & PRODUCTION INC. Address and Telephone No. Do Box 46510, Deriver Colorado 80201-8510 (303)621-465 New Incidence of Table Name of Operator of Well (Floridage, Sec. T.R. M., or Survey Description) Includer G. 2300 Feek From The NORTH Line and 1862 Feek From The Viel. Courty or Parins, State EDDY No. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION Abandonment Recompletion New Construction New Construction	SUNDRY NOTICE	S AND REPORTS OF WELLS	5.Lease Designation and Serial No.
SUBMIT IN TRIPLICATE SUBMIT IN TRIPLICATE 7. If Unit or CA. Agreement Designation 8. Well Name and Number WHITE CITY 3T FEDERAL Manual of Operator TEXACO EXPLORATION 8 PRODUCTION INC. 1 Address and Telephone No. P.O. Box 46510, Deriver Colorado 80201-6510 Location of Well (Footage, Sec. T. R. M. or Survey Description) Int Letter G. 2500 Feet From The NORTH Line and 1662 Feet From The AST Line Section 31 Township 24-S. Range 28-E. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Altering Casing Repair Subsequent Report Altering Casing Repair Altering Casing Repair Altering Casing Repair Altering Casing SPUD SURF; INTER 81 CSG. Dispose Water Other Range 17 12 INCH HOLE @ 200 PM 126.994 DRILLED TO 4007. TO 17.17.12 INCH HOLE @ 3.45 AM 12.07-94. 1 EXETER RIG 865 SPUD 17 1/2 INCH HOLE @ 200 PM 126.994 DRILLED TO 4007. TO 17.17.12 INCH HOLE @ 3.45 AM 12.07-94. 1 DISPOSITION STAGE AN INTERES STAGE OF SURVEY CACLE (148 PPG.) 34 CFS). PLUE GOOWN 39. 1 EXETER RIG 865 SPUD 17 1/2 INCH HOLE @ 200 PM 126.994 DRILLED TO 4007. TO 17.17.12 INCH HOLE @ 3.45 AM 12.07-94. 1 EXETER RIG 865 SPUD 17 1/2 INCH HOLE @ 200 PM 126.994 DRILLED TO 4007. TO 17.17.12 INCH HOLE @ 3.45 AM 12.07-94. 1 EXETER RIG 865 SPUD 17 1/2 INCH HOLE @ 200 PM 126.994 DRILLED TO 4007. TO 17.17.12 INCH HOLE @ 3.45 AM 12.07-94. 1 EXETER RIG 865 SPUD 17 1/2 INCH HOLE @ 200 PM 126.994 DRILLED TO 4007. TO 17.17.12 INCH HOLE @ 3.45 AM 12.07-94. 2 DID NOT GROULATE SACKS, ARM TEMPERATURE SURVEY. POUND TO @ 0.000 PM 12.000 PM 1	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		ININ OTTIONITA
SUBMIT IN TRIPLICATE Type of Welt: GAS Welt GAS	Use "APPLICATION	FOR PERMIT" for such proposals DIST。2	6. If Indian, Alottee or Tribe Name
WHITE CITY 31 FEDERAL			7. If Unit or CA, Agreement Designation
TEXACO EXPLORATION & PRODUCTION INC. Address and Telephone No. P.O. Box 46510, Denver Colorado 80201-6510 (303)621-485 9. API Well No. 30-015-28221 Location of Well (Footage, Sec., T., R., M., or Survey Description) Intelleter G 2300 Feet From The NORTH Line and 1662 Feet From The Will (Footage, Sec., T., R., M., or Survey Description) Intelleter G 2300 Feet From The NORTH Line and 1662 Feet From The Will (Footage) Sec., T., R., M., or Survey Description) Intelleter G 2300 Feet From The NORTH Line and 1662 Feet From The Will (Footage) Sec., T., R., M., or Survey Description) Intelleter G 2300 Feet From The NORTH Line and 1662 Feet From The Will (Footage) Sec., T., R., M., or Survey Description) Intelleter G 2300 Feet From The NORTH Line and 1662 Feet From The Will (Footage) Sec., T., R., M., or Survey Description) Intelleter G 2300 Feet From The NORTH Line and 1662 Feet From The Will (Footage) Sec., T., R., M., or Survey Description) Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data Type OF SUBMISSION Type OF SUBMISSION Type OF SUBMISSION Type OF SUBMISSION Type OF ACTION Abandonment Abandonment Plugging Back New Construction Notice Of Indicate New Construction Notice Of Indicate Recompletion Notice Of Indicate Recompletion New Construction Notice Of Indicate Report New Construction Ne	. Type of Well: OIL GAS WELL	AICH CTUED	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date to this work.)* Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date to this work.)* Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date to this work.)* Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date to this work.)* Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical deepits for all markers and zones pertinent to this work.)* EXETER RIG #66 SPUD 17 1/2 INCH HOLE @ 200 PM 12-05-94 DRILLED TO 400°. TD 17-1/2 INCH HOLE @ 3.45 AM 12-07-94. DID NOT INCRULATE SAROS. AN I TEMPRATURE SURVEY. FOUND TO GO 100°. TD 17-1/2 INCH HOLE @ 3.45 AM 12-07-94. DID NOT INCRULATE SAROS. AN I TEMPRATURE SURVEY. FOUND TO GO 100°. TO 17-10°. TO 17-	Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		1
Describe Proposed or Completed Operations (Clearly state all pertinent datals, and give pertinent datas, unduring estimated date of stating any proposed work. If well is directly and stating any proposed work. If well is DID NOT LETER RIG 985 PPG 1.35 CRS, RAT TEMPERATURE SURVEY, FOUND TO SUR	Address and Telephone No. P.O. Box 46510, Dec.	enver Colorado 80201-6510 (303)621-485	
Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		
Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Recomple	Unit Letter G: 2300 Feet From The NORTH Line and 1662 Feet From The		
TYPE OF SUBMISSION TYPE OF ACTION Abandonment Abandonment Recompletion Notice of Intent Plugging Back Non-Routine Fracturing Water Shul-Off Conversion to Injection Dispose Water The Recompletion Speak of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dating any proposed work. If well infectionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. EXETER RIG #65 SPUD 17 1/2 INCH HOLE @ 2:00 PM 12:06-94. DRILLED TO 400°. TD 17-1/2 INCH HOLE @ 3:45 AM 12-07-94. RAN 3 JOINTS OF 13:375, 484, WC-40, STC CASING SET @ 400°. RAN S CENTRALIZERS. 3 DOVELL CEMENTED IN STAGE #8 WITH *450 SACKS CLASS C W/3% CACL2 (14.8 PPG, 134 CF/S). PLUG DOWN @ 10:30 AM 12:07-94. DID NOT CIRCULATE SACKS. RAN TEMPERATURE SURVEY. FOUND TOC @ 100°. DOWELL CEMENTED IN STAGE #8 WITH 'T UBING TO BRING CEMENT TO SURFACE. CEMENTED WITH 38 SACKS CLASS C W/3% CACL2 (14.8 PPG, 1.35 CF/S). CIRCULATED 12 SACKS. WID BOP & TESTED TO 1200F. TESTED CASING TO 1200F FOR 30 MINUTES FROM 2:00 AM TO 2:30 AM 12-09-94. DID NOT CIRCULATE SACKS. RAN 10:30 AM 12-79-44 TO 2:00 AM 12-9-94. DID NOT CIRCULATE SACKS. RAN TEMPERATURE SURVEY. FOUND TOC @ 100°. DOWELL CEMENTED WIS SERVED. SERVED SERVED SERVED TO SURFACE. CEMENTED WITH 38 SACKS CLASS C W/3% CACL2 (14.8 PPG, 1.35 CF/S). CIRCULATED 12 SACKS. WOC TIME 39-1/2 HOURS FROM 10:30 AM 12-79-44 TO 2:00 AM 12-9-94. DID NOT CIRCULATE SETSED TO 10:00F. TESTED CASING TO 12:00F FOR 30 MINUTES FROM 2:00 AM TO 2:30 AM 12-09-94. DOWELL CEMENTED WIS SEXVED. SERVED SERV	EAST Line Section 31	Township 24-S Range 26-E	
Abandonment Change of Plans New Construction New Construction New Construction Non-Routine Fracturing Water Shut-Off Casing Repair Water Shut-Off Conversion to Injection Altering Casing Conversion to Injection Others: SPUD.SURF, INTER #1 CSG. Dispose Water Matering Casing Conversion to Injection Others: SPUD.SURF, INTER #1 CSG. Dispose Water Other Report makes of makes completion on Non-Routine Fracturing Altering Casing Conversion to Injection Other Report makes of makes completion on Non-Routine Fracturing Other Report makes of makes completion on Non-Routine Fracturing Other Report makes of makes completion on Non-Routine Fracturing Other Report makes of makes completion on Non-Routine Fracturing Other Report makes of Makes completion on Non-Routine Fracturing Other Report makes of Makes completion on Non-Routine Fracturing Other Report makes of Makes completion on Non-Routine Fracturing Other Report makes of Makes completion on Non-Routine Fracturing Other Report makes of Makes Conference Other Report makes of Non-Routine Fracturing Other Report makes and zones perificial part of Non-Routine Fracturing Other Routine Fracturing	^{2.} Check Appropriate	Box(s) To Indicate Nature of Notice, Re	eport, or Other Data
Notice of Infent Plugging Back Non-Routine Fracturing	TYPE OF SUBMISSION	T	YPE OF ACTION
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. EXETER RIG #65 SPUD 17 1/2 INCH HOLE @ 2:00 PM 12-06-94. DRILLED TO 400°. TD 17-1/2 INCH HOLE @ 3:45 AM 12-07-94. 2. RAN 9 JOINTS OF 13.375, 48#, WC-40, STC CASING SET @ 400°. RAN 5 CENTRALIZERS. 3. DOWELL CEMENTED IN STAGE #1 WITH 450 SACKS CLASS C W/2% CACL2 (14.8 PPG,1.34 CF/S). PLUG DOWN @ 10:30 AM 12-07-94. DID NOT CIRCULATE SACKS. RAN TEMPERATURE SURVEY. FOUND TOC @ 100°. DOWELL CEMENTED IN STAGE #2 WITH 1" TUBING TO BRING CEMENT TO SURFACE. CEMENTED WITH 38 SACKS CLASS C W/3% CACL2 (14.8 PPG, 1.35 CF/S). CIRCULATED 12 SACKS. 4. NU BOP & TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 2:00 AM TO 2:30 AM 12-09-94. 5. WOC TIME 39-1/2 HOURS FROM 10:30 AM 12-794 TO 2:00 AM 12-9-94. 6. DRILLING 12-1/4 INCH HOLE. 7. DRILLED 12-1/4 INCH HOLE. 7. DRILLED 12-1/4 INCH HOLE. 8. RAN 38 JOINTS OF 9-5/8. 36# WO-50, STC CASING SET @ 1650°. RAN 3 CENTRALIZERS. 9. DOWELL CEMENTED W/ 525 SACKS 35/65 POZ CLASS H W/6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 200 SACKS CLASS H W/2% CACL2 (15.6 PPG, 1.19 CF/S). PLUG DOWN @ 3:00 AM 12-11-94. DID NOT CIRCULATED CEMENT. RAN TEMP SURVEY, FOUND TOP OF CEMENT @ 950°. NOTIFIED BLM, RECEIVED VERBAL APPROVAL FROM MR. JIM AMOS TO PROCEED. 10. NU BOP AND TESTED TO 3000#. TESTED CASING TO 1000# FOR 30 MINUTES FROM 12:45 PM TO 1 ACCEPTED FOR TABOOK. 11. WOC TIME 57.45 HOURS FROM 3:00 AM 12-11-94 TO 12:45 PM 12-14-94. 12. DRILLING 8.750 INCH HOLE. 14. Ihereby centry that the foregoing is line and correct SIGNATURE C. P. Basham 15. C. P. Basham 16. Drilling Operations Mgr. 17. DATE 12/29/94 18. TITLE Drilling Operations Mgr. 18. DATE 12/29/94 19. DATE 12/29/94	Subsequent Report	Recompletion Plugging Back Casing Repair Altering Casing	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection 1 CSG. Dispose Water (Note: Report results of multiple completion on Well
14 I hereby certify that the foregoing is true and correct SIGNATURE C.P. Baskam / SICA TITLE Drilling Operations Mgr. DATE 12/29/94 TYPE OR PRINT NAME C. P. Basham (This space for Federal or State office use)	 EXETER RIG #65 SPUD 17 1/2 INCH HOLE RAN 9 JOINTS OF 13.375, 48#, WC-40, ST DOWELL CEMENTED IN STAGE #1 WITH DID NOT CIRCULATE SACKS. RAN TEMF DOWELL CEMENTED IN STAGE #2 WITH CACL2 (14.8 PPG, 1.35 CF/S). CIRCULATE NU BOP & TESTED TO 1200#. TESTED C. WOC TIME 39-1/2 HOURS FROM 10:30 AN DRILLING 12-1/4 INCH HOLE. DRILLED 12-1/4 INCH HOLE TO 1650'. TD RAN 38 JOINTS OF 9-5/8, 36# WC-50, ST DOWELL CEMENTED W/ 525 SACKS 35/6 CLASS H W/ 2% CACL2 (15.6 PPG, 1.19 CFOUND TOP OF CEMENT @ 950'. NOTIF NU BOP AND TESTED TO 3000#. TESTED 	E @ 2:00 PM 12-06-94. DRILLED TO 400'. TD 17-1/2 IN C CASING SET @ 400'. RAN 5 CENTRALIZERS. 450 SACKS CLASS C W/ 2% CACL2 (14.8 PPG,1.34 PERATURE SURVEY. FOUND TOC @ 100'. 1" TUBING TO BRING CEMENT TO SURFACE. CEMED 12 SACKS. ASING TO 1200# FOR 30 MINUTES FROM 2:00 AM TOM 12-7-94 TO 2:00 AM 12-9-94. @ 12:15 PM 12-10-94. C CASING SET @ 1650'. RAN 3 CENTRALIZERS. ES POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCEL EF/S). PLUG DOWN @ 3:00 AM 12-11-94. DID NOT CI IED BLM, RECEIVED VERBAL APPROVAL FROM MR	MCH HOLE @ 3:45 AM 12-07-94. MCF/S). PLUG DOWN @ 10:30 AM 12-07-94. MENTED WITH 38 SACKS CLASS C W/ 3% O 2:30 AM 12-09-94. MENTED WITH 38 SACKS CLASS C W/ 3% E (12.8 PPG, 1.94 CF/S). F/B 200 SACKS RCULATED CEMENT. RAN TEMP SURVEY, JIM AMOS TO PROCEED. PM TO 1 ACCEPTED FOR 1-200. JAN 2 7 1995 SJS
(This space for Federal or State office use)	SIGNATURE C.P. Baskam		
APPROVED BY			
	APPROVED BY	TITLE	DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.