District I PO Box 1980, Hobbs, NM 88241-1980

District RC PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 10, 1994

Instruction on back nit to Appropriate District Office 5 Copies

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1000 Rio Brazos R	d., Aztec, NI	M 87410		Santa Fe, NM 87504-2088											
District IV PO Box 2088, Sant	ta Fe, NM 8	7504-2088										□ A	MENDED REPO		
l.	,		QUES	T FOR AL	LOWABL	E AND	AUTHOR	RIZATIO	N TO TR	ANSPORT					
¹ Operator Name and Address									² OGRID Number						
Chevron U. S. A., Inc. P. O. Box 1150 Midland, TX 79702													4323 Reason for Filing Code		
									NW						
⁴ API Number ⁵ Pool 30 · 015 · 28229 Fact Herradura B e												⁶ Pool Code 30670			
	erty Code			-East Herradura Bend, Delaware ु ६०: ⁸ Property Name						9 Well Numbe					
1509			<u> </u>			Lentini '	"1" Federa	<u> </u>				L	14		
II. 10 Sur	face Lo		ownship	Range	Lot lo	(n	Feet from the	North	South Line	Feet from the	FootiN	West Line	County		
N		1 238		28E	2011	"' '	990	South		1750		West	Eddy		
<u> </u>		ole Location			700		330	- Journ		1750		1168(Luuy		
Ut or Lot. No. Section				Range	Lot Idn.	Fee	t from the	North/South Line		Feet from the	East/West Line		County		
¹² Lse Code ¹³ Producing M		ing Method	ethod Code		¹⁴ Gas Connection Date		¹⁵ C-129 Per	mit Number 16		C-129 Effective Date		¹⁷ C-129 Expiration Date			
F P			1/3/95							700-1					
III. Oil and	Gas Tra	nsporte											N		
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address					20	⁰ POD 21 0/G		22 POD ULSTR Location and Description					
018053		Pride P							010 0						
			Box 2436, Abilene, TX 79604							The second of the second					
5155								20	G		J = 7	1395			
	,Ste.500,Tulsa,OK 74119				<u> </u>				y 						
							1/4 ± 1/3								
												0 44	- h - d		
IV. Produced Water								Post ID-3							
²³ PC							²⁴ POD	ULSTR Loca	tion and Desc	cription	и	somp 9	-15 - BK		
Well Co.		- Deta							<u></u>						
V. Well Cor	oud Date		²⁶ Ready Date ²⁷ T[²⁸ PBTD	TD ²⁸ Perforations						
11/25/94		12/26/94 635					1 - 1 - 1			5916'-6238'					
	0	³¹ Casing & Tubing Size					³² Depth Set				³³ Sacks Cement				
12-1/4"				8-5/8"					265′			200			
7-7/8"				5-1/2"				6350'			1250				
				2-7/8"				6291′							
				-											
VI. Well Tes	st Data									·					
³⁴ Date New Oil ³⁵ Ga			Gas Delive	as Delivery Date ³⁶ Test Date					t Length	³⁸ Tbg. Pressure			³⁹ Csg. Pressure		
1/3/95		1/7/9						ours	280#			900#			
⁴⁰ Choke Size			⁴¹ Oil ⁴² Water					43	Gas	⁴⁴ AOF			⁴⁵ Test Method		
W.O.				97 169 conservation Division have been complied with and that the				2	75		Pumping				
information given al	tnat the rule bove is true :	and complete	conservati to the bes	ion Division he st of my know	ve been comp ledge and belie	lied with a f.	ind that the		C	IIL CONSERVA	TION D	VISION			
Signature:															
0.1	K. Ri	olei.	<i>y</i>					Approved by: ORIGINAL SIGNED BY TIM W. GUM							
Printed Names									Title: DISTRICT II SUPERVISOR						
J. K. Ripley Title:									Approved Date:						
T. A. Date: Phone:								MAR 1 6 1995							
Phone: 2/8/95 (915)687-7148															
⁴⁷ If this is a cha	inge of opera	ator fill in th	OGRID nu			us operato	r					·			

Printed Name

Date

Title