

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Operating Partners, L.P.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(N), 330' FSL and 2310' FWL, Sec. 34, T-23S, R-31E
K 1980' *(SJS)*

NM OIL CONS COMMISSION

Drawer DD FORM APPROVED
Artesia, NM Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver
34 Federal #5

9. API Well No.

30-015-28240

10. Field and Pool, or exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☒ Other Ran casing and RR ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02/02/95:

Depth 8290'. TD 7-7/8" hole at 8290'. Lay down DP. RU loggers and run logs.

02/03/95:

RU and ran 194 jts 5-1/2" 15.5 & 17.0# LT&C casing and set at 8290', FC @ 8245'. Pump 125 bbls nitrified water followed by 15 gal soap. Cmt'd w/ 200 sx C-Lite followed by 385 sx C1 "H" containing 10 pps Silicafume, .2/10% FL-25, and .2/10% D-32. Plug down at 1:00 p.m. MST. ND BOP. **RECEIVED** Cut csg off and install tubing head. Clean and jet pits. Released rig at 6:00 p.m. CST. Waiting on completion unit.

APR 18 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct.

Signed

Shirley McCullough Title Sr. Production Clerk

Date 02/07/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: