

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305
⁴ API Number 30-015-28240		³ Reason for Filing Code NW
⁵ Pool Name Ingle Wells (Delaware)		⁶ Pool Code 33745
⁷ Property Code 009996	⁸ Property Name Sterling Silver 34 Federal	⁹ Well Number 5

II. ¹⁰ Surface Location

UL or lot no. K	Section 34	Township 23-S	Range 31-E	Lot. Idn	Feet from the 1980	North/South Line South	Feet from the 2310	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 02/19/95		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT Energy Corp. P.O. Box 4666 Houston, TX 77210-4666	2813048	O	(D), Sec. 34, T-23S, R-31E Sterling Silver 34 Fed Battery
013382	Llano, Inc. P. O. Box 1320 Hobbs, NM 88240	2813049	G	(D), Sec. 34, T-23S, R-31E Sterling Silver 34 Fed Battery

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description (D), Sec. 34, T-23S, R-31E (Sterling Silver 34 Fed Battery)
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V. Well Completion Data

²⁵ Spud Date 01/21/95	²⁶ Ready Date 02/19/95	²⁷ TD 8290'	²⁸ PBTB 8225'	²⁹ Perforations 8080' - 8120'
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	
17-1/2"	13-3/8"	418'	325 sx "C"	
11"	8-5/8"	4225'	1325 sx Lite & "C"	
7-7/8"	5-1/2"	8290'	585 sx Lite & "H"	
	2-7/8"	8065'		

VI. Well Test Data

³⁴ Date New Oil 02/15/95	³⁵ Gas Delivery Date 02/19/95	³⁶ Test Date 02/23/95	³⁷ Test Length 24 hrs	³⁸ Tbg. Pressure N/A	³⁹ Csg. Pressure 830
⁴⁰ Choke Size N/A	⁴¹ Oil 99	⁴² Water 180	⁴³ Gas 80	⁴⁴ AOF N/A	⁴⁵ Test Method Pumping

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Terry McCullough*
Printed name: Terry McCullough

Title: Sr. Production Clerk

Date: 03/02/95

Phone: 915/687-3551

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

MAR 31 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date