

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0556859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #23

9. API Well No.

30-015-28272

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon
Delaware

11. County or Parish, State

Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Strata Production Company

3. Address and Telephone No.

P.O. Box 1030, Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 990' FWL
Section 13-23S-29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, casing, and cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07/31/95: MIRU. Spud 17 1/2" hole at 9:00 PM on 7/31/95. Drilled to 315'. Ran 7 joints (320') 13 3/8" 48# H40 casing. Cemented at 315' with 425 sacks Class "H". Circulated 130 sacks cement to pit. Plug down at 7:30 AM on 8/1/95. WOC 24 hours. Test BOP and casing to 750#.

08/04/95: Drilled to 3020'. Ran 76 joints (3024') 8 5/8" 32# J55 casing. Cemented at 3020' with 700 sacks 35/65 Poz "C". Tail in with 200 sacks Class "C". Circulated 156 sacks to pit. Plug down at 3:15 AM on 8/5/95. WOC 24 hours. NU BOP. Test BOP and casing to 1500#.

08/16/95: Drilled to 7100' TD. Ran 180 joints (7110.69') 5 1/2" 17# J55 casing. Cemented at 7100' First Stage with 260 sacks 50/50 Poz "H". Circulated 128 sacks cement to pit. Cemented Second Stage with 385 sacks 50/50 Poz "H". Circulated 128 sacks cement to pit. Cemented Third Stage with 540 sacks 50/50 Poz "H". Plug down at 9:30 PM on 8/16/95. WOC. Est TOC at 2500'. Release rig at 1:00 AM on 8/17/95.

14. I hereby certify that the foregoing is true and correct

Signed Carol G. Searin Title Production Records Manager Date 9/26/95

(This space for Federal use only)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side