Form 3160-4
(July 1989)
(formerly 9-330)

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED

OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Roswell District
Modified Form No. NM060-3160-3

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

CONFIDENTIAL

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

5. LEASE DESIGNATION AND SERIAL NO.: NM-0556859

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: Nash Unit

8. FARM OR LEASE NAME: Nash Unit

9. WELL NO.: #23

2. NAME OF OPERATOR: Strata Production Company

3a. Area Code & Phone No.: 505-622-1127

3. ADDRESS OF OPERATOR: P.O. Box 1030, Roswell, New Mexico 88202-1030

10. FIELD AND POOL, OR WILDCAT: Nash Draw Brushy Canyon Delawar

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface: 1650' FNL & 990' FWL

At top prod. interval reported below

At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Section 13-23S-29E

9a. API Well No.: 30-015-28272

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH: Eddy

13. STATE: NM

15. DATE SPUDDED: 7/31/95

16. DATE T.D. REACHED: 8/15/95

17. DATE COMPL. (Ready to prod.): 10/18/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 2986' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 7100'

21. PLUG, BACK T.D., MD & TVD: 7070'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY: →

ROTARY TOOLS: 0-7100'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 6654'-6801' Delaware

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: CNL/LDT, DLL/MSFL

27. WAS WELL CORED: Sidewall

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	315'	17 1/2"	425 sacks Class "H"	130 sacks
8 5/8"	32#	3020'	11"	700 sacks Poz"C";200 sacks Cl"C"	156 sacks
5 1/2"	17#	7100'	7 7/8"	1185 sacks Poz "H"	256 sacks

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	6720'	

31. PERFORATION RECORD (Interval, size and number)

6654'-6703' 27 .42 holes
6755'-6801' 14 .42 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6654'-6703'	Acid 2500 gal 7 1/2% NEFE
6755'-6801'	Acid 1500 gal 7 1/2% NEFE
	Frac 226,880# 16/30 Jordan sand

33.* PRODUCTION

DATE FIRST PRODUCTION: 10/18/95

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing

WELL STATUS (Producing or shut-in): Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/25/95	24	24/64"	→	236	384	481	1627/1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	1500#	→	236	384	481	41.7

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Deviation Survey, CNL/LDT, DLL/MSFL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carol J. Garcia TITLE Production Records Manager DATE 11/6/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rustler	Surface	255'	Redbed & Salt
Salado	255'	1760'	Salt & Anhydrite
Castile	1760'	3124'	Anhydrite
Bell Canyon	3124'	3993'	Sandstone
Cherry Canyon	3993'	5188'	Sandstone & Shale
Brushy Canyon	5188'	6840'	Sandstone & Shale
T/Bone Spring	6840'	TD	Limestone

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH