

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL

RESERVATION
1st ST.

FORM APPROVED

OIL
Section 18
Instructions on
reverse sideNM 88210-2834
LEASE DESIGNATION AND SERIAL NO.
NM-0405444

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 985' FSL & 505' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
TODD "23P" FEDERAL #159. API WELL NO.
30-015-2834210. FIELD AND POOL, OR WILDCAT
Sand Dunes (Cherry Canyon)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. P-23-T23S-R31E

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV

12. COUNTY OR PARISH
Eddy Cnty13. STATE
New Mexico15. DATE SPUDDED
1/22/9616. DATE T.D. REACHED
2/3/9617. DATE COMPL. (Ready to prod.)
2/19/9618. ELEVATION OF HWY, RD, RT, GR, ETC.)*
GL 3478

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6289'21. PLUG, BACK T.D., MD & TVD
6204'22. IF MULTIPLE COMPLETIONS, HOW MANY*
N/A

23. INTERVALS

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6030-6088' Cherry Canyon25. WAS DIRECTIONAL SURVEY
MADE
NO26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MLL/GR, ZDL/CN/GR and CBL27. WAS WELL CORED
NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	872'	17 1/2"	surf/ 500 sx Poz C + 200 sx Class C	
8 5/8" J-55	32	4371'	11"	surf/ 1150 sx Poz C + 200 sx Cl C	
5 1/2" J-55	15.5	6288'	7 7/8"	3500'/ 250sxH +100sxPoz +150sxC	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6110'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6030-6053' (.40" EHD) w/24 holes
6078', 6083', 6088' (.40" EHD) w/3 holes

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6030-6088'	2500 gals 7 1/2% NeFe + 60 BS
6030-6088'	24,500 gals 30W X-link + 71,000W 16/30 Ottawa sd + 16,000W 16/30 RC sd

33.*

PRODUCTION

DATE FIRST PRODUCTION 2/21/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) pump					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 4/5/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 117	GAS-MCF. 195	WATER-BBL. 37	GAS-OIL RATIO 1667/1	
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL-BBL. 117	GAS-MCF. 195	WATER-BBL. 37	OIL GRAVITY-API (CORR.) 42°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Dan Talley

35. LIST OF ATTACHMENTS

logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Candace R. Graham

CANDACE R. GRAHAM

TITLE ENGINEERING TECHNICIAN

DATE June 24, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Rustler Salado Lamar Cherry Canyon	795'	
					1115'	
					4410'	
					5531'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
			N/A			