Form 3150-3 (November 1983)

HE DIL CONS. COMMISSION 30-015-28354

	DEPARTMEN	IT OF THE IN	TFRIOR		Expires August		
		F LAND MANAG			5. LEASE DESIGNATION	AND STRIAL NO.	
					NM-85893		
	ON FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK	RILL 🖎	DEEPEN [CV 🗆	7. UNIT AGREEMENT NA	ME	
b. Type of well	KILL LT	DEEPEN L	PLUG BA	ICK 📋			
OIL X	GAS OTHER		SINGLE X MULTIZONE	IPLE	8. FARM OR LEASE NAM	1/2/1/18	
2. NAME OF OPERATOR	WEED CO VIIIDA		06		Cedar Canyon	"21" Federa	
Pogo	Producing Compa	ny /	7891		9. WELL NO.		
. ADDRESS OF OPERATO					1		
	ox 10340, Midla	-			10. FIELD AND POOL, OF	WILDCAT 1154	
At surince			any State requirements.*)		Cedar Cany	on (Del.)	
66	0' FNL & 330' F	EL of Section	21, T-24S, R-29E		11. SEC., T., B., M., OR B. AND SURVEY OR ARI	LK.	
At proposed prod. z	one	Unit (A)				. 	
4 5100.300					Section 21,	r-24-s, $R-29$	
	AND DIRECTION FROM NE				12. COUNTY OR PARISH	13. STATE	
5. DISTANCE FROM PRO	miles East So		laga, New Mexico		Eddy	N.M.	
LOCATION TO NEARE PROPERTY OR LEASE	ST		16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
(Also to nearest di	lg. unit line, if any)	330'	160	_	40		
B. DISTANCE FROM PRO TO NEAREST WELL,	DRILLING, COMPLETED,		19. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON T		1 st well 6800'			Rotary		
	hether DF, RT, GR, etc.) 27' Ground Level					K WILL START	
232	Ground Level	-			Upon approval	of Applic.	
		PROPOSED CASING	G AND CEMENTING PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH		QUANTITY OF CEMENT		
12¼"	8 5/8	24#	550 '	5	500 SX CIRCULATE		
7 7/8"	5 1/2	15.5#	6800 '	9	900 sx(tie back)		
		1		· ·			
			1	1			
			1	1			
	AFTER SEITI	NG PRODUCTION	CASING, PAY ZONE	WILL B	E PERFORATED		
	AFTER SETTI STIMULATED	NG PRODUCTION AS NECESSARY.	CASING, PAY ZONE	WILL B	E PERFORATED		
	STIMULATED	AS NECESSARY.			E PERFORATED		
	STIMULATED	AS NECESSARY. D FOR: SUPPLE	MENTAL DRILLING D		E PERFORATED		
	STIMULATED SEE ATTACHE	AS NECESSARY. D FOR: SUPPLE BOP SK	MENTAL DRILLING D EICH	ATA	\$600 \$100 500 600 600 600	-9-1 277	
FED 2.	STIMULATED SEE ATTACHE	AS NECESSARY. D FOR: SUPPLE BOP SK	MENTAL DRILLING D ETCH E USE AND OPERATIO	ATA ONS PLAI	7 () () () () () () () () () (
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FE9 2 OIL CO DIS	STIMULATED SEE ATTACHE SOS	AS NECESSARY. D FOR: SUPPLE BOP SK SURFAC	MENTAL DRILLING DETCH TE USE AND OPERATION FOR TO 3-3-9 Munchine	ata ons plai -/ 9 <i>6</i> -/4 <i>P.</i> Z.	N Constitution of the cons	173 96 173 672	
FED 2 OBL CO DES ABOVE SPACE DESCRIB	STIMULATED SEE ATTACHE 1995 Proposed Program: If drill or deepen direction	AS NECESSARY. D FOR: SUPPLE BOP SK SURFAC	MENTAL DRILLING D ETCH E USE AND OPERATIO	ATA ONS PLAI -/ 96 - APT resent produ	N Constitution of the cons	ew productive	
FED 2 OBL CO DES	STIMULATED SEE ATTACHE 1995 Proposed Program: If drill or deepen direction	AS NECESSARY. D FOR: SUPPLE BOP SK SURFAC	MENTAL DRILLING DETCH E USE AND OPERATION A - 3 - 3 A - 3 - 5 A - 3 - 5 Or plug back, give data on p	ATA ONS PLAI -/ 96 - APT resent produ	N Constitution of the cons	ew productive	
ABOVE SPACE DESCRIB	STIMULATED SEE ATTACHE 1995 Proposed Program: If drill or deepen direction	AS NECESSARY. D FOR: SUPPLE BOP SK SURFAC	MENTAL DRILLING DETCH E USE AND OPERATION A - 3 - 3 A - 3 - 5 A - 3 - 5 Or plug back, give data on p	ATA ONS PLAI -/ 96 - APT resent produ	N Constitution of the cons	new productive	

Acting

2/17/95

APPROVAL SUBJECT BO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS

*See Instructions On Reverse Side

ATTACHED

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF SUNDRY NOTICES	Lease Designation and Serial No. NM-85893 If Indian, Allottee or Tribe Name			
	rill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals			
SUBMI	7. If Unit or CA, Agreement Designation			
1. Type of Well Oil Well Other		8. Well Name and No.		
2. Name of Operator		Cedar Canyon Federal #1		
Pogo Producing Company		9. API Well No.		
3. Address and Telephone No.		-		
P.O. Box 10340, Midlan	d, Texas 79702,915-682-6822	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	Cedar Canyon (Del)		
		11. County or Parish, State		
660' FNL & 330' FEL of	Section 21, T-24S, R-29E	Eddy County, N.M.		
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment	Change of Plans		
_	Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing Change Accord Board	Conversion to Injection		
	Other Change Access Road	Dispose Water (Note: Report results of multiple completion on Well		
		Completion or Recompletion Report and Log form.)		
give subsurface locations and measured and true vertice	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)* proposes to change location of acces			
access road will come	in from the east off a County Road. S	See accompanying plat		
to see where road has	been staked and arch cleared.			
		enger Specifies episte		
		Current Services		
		.**		
		F. St.		
		•••• · · · · · · · · · · · · · · · · ·		

Signed from M. C. Kethy	Title	Agent	Date	February 14, 1993
(This space for Fiederal or State office use) Approved by/S/Yolanda Vega Conditions of approval, if any:	Acting Inle_	APEA MANAGER	Date	2/17/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficutious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

API Number

30-015-2

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

[] AMENDED REPORT

Pool Name

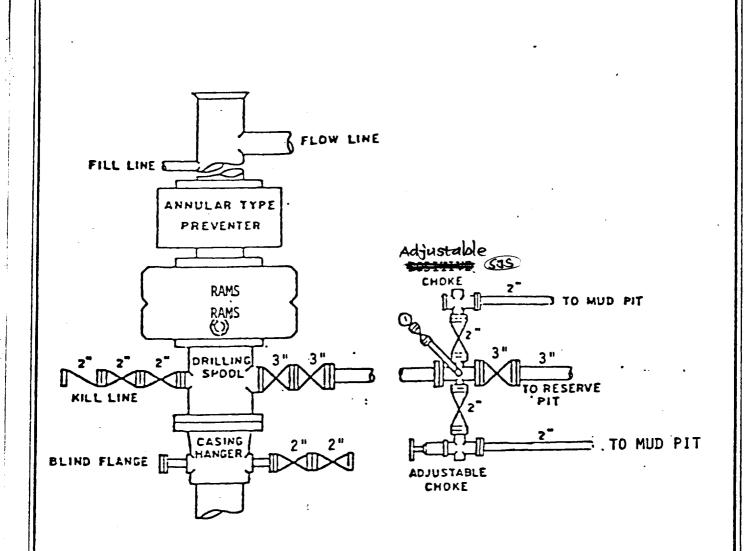
CANYON: (DELAWARE

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

11540

Troperty	COUP	CEDAR CANYON 21 FED.						1	ven Aumber	
1 -	OGRID No. Operator Name					Elevs	Elevation			
0178	017891 POGO PRODUCING CO.					2927'				
Surface Location										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Α	21	24S	29E		660	NORTH	330	EAST	EDDY	
	Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	5 Joint o	r Infill Co	nsolidation	Code Or	der No.					
40										
NO ALLO	WABLE W					NTIL ALL INTER		EN CONSOLID	ATED	
<u></u>	15)	OR A N	ION-STAN	DARD UN	IT HAS BEEN	APPROVED BY	THE DIVISION	···		
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	Date									
	1				i I		SURVEYO	CERTIFICATION		
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	*				1 		Certificate N	DONALD I FINSO		



BOP STACK

3000 PSI WORKING PRESSURE

BOP ARRANGEMENT