

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-105-28356

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

MARALO, INC.

3. Address of Operator

P. O. BOX 832, MIDLAND, TX 79702

4. Well Location

Unit Letter C : 330 Feet From The NORTH Line and

Section 30 Township 23S Range 30E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3078'

7. Lease Name or Unit Agreement Name

GR "30" STATE

8. Well No.

1

9. Pool name or Wildcat

WILDCAT

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

03/15/95 ROAD, DRLG PAD, RESERVE PITS & CELLAR COMPLETE. SET 40' - 20" CONDUCTOR SET & CMT TO SURF. MI & RU MCGEE RIG #1.

03/16/95 DEPTH OUT 357' SPUD @ 2:30PM 03/15/95. RU 13-3/8" CSG TOOLS & RAN 8 JTS 13-3/8" 48# J-55 CSG. SET AT 356'. CEMENT W/500 SXS CLASS "C" CMT + 1/4# FLOCELE + 4# GILSONITE + 2% CACL<sub>2</sub>. PLUG DOWN @ 11:47PM. 03/15/95. CEMENT CIRC TO SURF. 7-1/2 HRS. WOC, CUT OFF CONDUCTOR PIPE & 13-3/8" CSG. WELD ON 13-3/8" BRADENHEAD.

03/17 THRU 03/20/95--DRILLED TO 3330'

03/21/95 RU 8-5/8" CSG & RAN 74 JTS 8-5/8" 32# K-55 CSG. SET @ 3114'. CIRC. 8-5/8" CSG. RU BJ SERVICES. CEMENT 8-5/8" CSG W/1125 SXS 35/65 POZ MIX "H" CEMENT + 1/4# CELLOFLAKE + 250 SXS CLASS "C" CEMENT W/2% CACL<sub>2</sub>. CEMENT CIRC'D TO SURFACE, 12 HRS WOC. ND BOP. SET 8-5/8" CSG SLIPS & CUT OFF 8-5/8" CSG. NU BOP & TEST TO 1500PSI-OK. PU BHA + DC'S. DRLD FLOAT COLLAR + 40' CEMENT + FLOAT SHOE.

03/22 THRU 03/26/95 DRILLING TO 7162'. CUT CORE #1, CORE #2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Dorothea Logan*

TITLE

REGULATORY ANALYST

DATE MARCH 27, 1995

TYPE OR PRINT NAME

DOROTHEA LOGAN

TELEPHONE NO. 915-694-7441

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

MAR 31 1995

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: