

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

460' FNL & 330' FWL, Section 23, T24S, R29E

5. Lease Designation and Serial No.
NM-81586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

River Bend Fed. #8 SWD

9. API Well No.

30-015-28390

10. Field and Pool, or Exploratory Area

Pierce Crossing Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface & Prod. Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Nabors #301. Spud well @ 1330 hrs CST 11/17/95. Drld 14-3/4" hole to 451'. TD reached @ 1830 hrs CST 11/17/95. Ran 11 jts 10-3/4", 40.5#, J-55, ST&C csg. TPGS @ 451'. IFV @ 410'. Howco cmt'd 270 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 2230 hrs CST 11/17/95. Recov 100 sxs excess cmt. WOC 13 hrs. Compressive strength of cmt is over 500 psi after 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.

Intermediate Csg - Drilled 9-7/8" hole 451' to 2900'. TD reached @ 0530 hrs CST 11/21/95. Ran 70 jts 7-5/8", 26.4#, N-80 & J-55 LT&C csg. Guide shoe @ 2900'. Float collar @ 2859'. Howco cmt'd w/ 500 sxs Halliburton Lite @ 12.7 followed by 200 sxs Cl "C" + 5 pps salt @ 14.8 ppg. Plug down @ 1800 hrs CST 11/21/95. Recov 106 sxs excess cmt. Set slips & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 9000'. TD reached @ 0930 hrs CST 12/3/95. Logged well w/ Western Atlas. Ran 202 jts 4-1/2", 11.60#, J-55 & N-80 csg. Float shoe @ 9000'. Float collar @ 8953'. Stage tools @ 6730' & 4570'. Howco cmt'd 1st stage w/ 370 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug & displace cmt. Drop bomb & open DV tool @ 6730'. Circulate 5 hrs between stages. Recov 72 sxs excess cmt. Cmt 2nd stage w/ 350 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 + .3% H344 @ 14.1 ppg. Drop plug & displace cmt. Drop bomb & open DV tool @ 4570'. Circulate 5 hrs between stages. Recov 42 sxs excess cmt. Cmt 3rd stage w/ 500 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 + .3% H344 @ 14.1 ppg. Plug down @ 0530 hrs CST 12/5/95. TOC @ 1400'. Set slips & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer Date 2/29/96

(This space for Federal or State office use)

Approved by _____ Title _____ Date SJS
Conditions of approval, if any:

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