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REDENED		
Form 3160-5 UI	NITED STATES	FORM APPROVED
PEPAKIMI	ENT OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OI	F LAND MANAGEMENT	5. Lease Designation and Serial No.
THE SUNDRY NOTICE	S AND REPORTS ON WELLS	NM-81586
	drill or to deepen or reentry to a different	6. If Indian, Allottee or Tribe Name
Use "APPLICATION F	FOR PERMIT—" for such proposals	reservoir.
SUBM	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Weil Oil Gas Weil Weil X Other	ar Mi	
Well Gas Other 2. Name of Operator	TAL STATE OF THE S	8. Well Name and No.
Pogo Producing Company		River Bend Fed. #8 SWD
3. Address and Telephone No.		9. API Well No.
P. O. Box 10340, Midland, TX	70700 7015 (015)(00 (000	30-015-28390 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey	79702-7340 (915)682-6822	
		Pierce Crossing Delaware
460' FNL & 330' FWL, Section	n 23, T24S, R29E	Journey On A Manager, Change
		Eddy County, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE	E REPORT OR OTHER DATA
TYPE OF SUBMISSION	R	ECEINED)
	Abandonment	Change of Plans
Notice of Intent	Aoamdonment	
☐ Notice of Intent	Recompletion	APR 0 1 1996 New Construction
☐ Notice of Intent ☐ Subsequent Report		
Subsequent Report	Recompletion Plugging Back	APR 0 1 1996 New Construction Non-Routine Fracturing
	Recompletion Plugging Back Casing Repair Altering Casing	APR 0 1 1996 New Construction Non-Routine Fracturing CON Conversion to Injection
Subsequent Report	Recompletion Plugging Back Casing Repair Altering Casing Other Spud, Set Surf	APR 0 1 1996 New Construction Non-Routine Fracturing Shut-Off Conversion to Injection Dispose Water
Subsequent Report Final Abandonment Notice	Recompletion Plugging Back Casing Repair Altering Casing Other Spud, Set Surf & Prod. Casing	New Construction Non-Routine Fracturing Non-Routine Fracturing CON Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state a	Recompletion Plugging Back Casing Repair Altering Casing Other Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimates	New Construction Non-Routine Fracturing CON Conversion to Injection A Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertice)	Recompletion Plugging Back Casing Repair Altering Casing Other Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimated tical depths for all markers and zones pertinent to this work.)*	Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing CON-Conversion to Injection ACDISTIC CONVERSION TO Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I date of starting any proposed work. If well is directionally drilled.
Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertical & Set Surface Csq - MIRU Nabo:	Recompletion Plugging Back Casing Repair Altering Casing Other Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimated tical depths for all markers and zones pertinent to this work.)* OTS #301. Spud well @ 1330 hrs C	Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing CON-Conversion to Injection ACDISTIC Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I date of starting any proposed work. If well is directionally drilled.
Subsequent Report Final Abandonment Notice 3. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertical & Set Surface Csq - MIRU Nabo: 1. TD reached @ 1830 hrs CST 1: 2. 410'. Howco cmt'd 270 sxs H.	Recompletion Plugging Back Casing Repair Altering Casing Other Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimated tical depths for all markers and zones pertinent to this work.)* ors #301. Spud well @ 1330 hrs C 1/17/95. Ran 11 jts 10-3/4", 40 [alliburton Lite @ 12.4 ppg follows]	Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Conversion to Injection ACDISTLE Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I date of starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to .5#, J-55, ST&C csg. TPGS @ 451' Weed by 200 sxs Cl "C" + 2% CaCl @
Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertical Section S	Recompletion Plugging Back Casing Repair Altering Casing Other Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimated tical depths for all markers and zones pertinent to this work.)* ors #301. Spud well @ 1330 hrs C 1/17/95. Ran 11 jts 10-3/4", 40 [alliburton Lite @ 12.4 ppg follows and state of the second secon	Non-Routine Fracturing Non-Routine Fracturing CON-Conversion to Injection ACDISTIC Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I date of starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to .5#, J-55, ST&C csg. TPGS @ 451' swed by 200 sxs Cl "C" + 2% CaCl2 @ 100 starting and Log form. WOC 13 hrs. Compressions
Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertical Section S	Recompletion Plugging Back Casing Repair Altering Casing Other Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimated tical depths for all markers and zones pertinent to this work.)* ors #301. Spud well @ 1330 hrs C 1/17/95. Ran 11 jts 10-3/4", 40 [alliburton Lite @ 12.4 ppg follows and state of the second secon	Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing CON-Conversion to Injection ACDISTIC Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I date of starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to .5#, J-55, ST&C csg. TPGS @ 451'. Swed by 200 sxs Cl "C" + 2% CaCl2 @ 1955 Cmt. WOC 13 hrs. Compressions
Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertical Sections Section Section Sections Section Section Section Section Sections Section Section Section	Recompletion Plugging Back Casing Repair Altering Casing Tother Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimated depths for all markers and zones pertinent to this work.)* Ors #301. Spud well @ 1330 hrs C 1/17/95. Ran 11 jts 10-3/4", 40 Italliburton Lite @ 12.4 ppg follor ST 11/17/95. Recov 100 sxs exceeter 8 hrs. Make cut-off. Weld	Non-Routine Fracturing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I date of starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to 1.5#, J-55, ST&C csg. TPGS @ 451'. Swed by 200 sxs Cl "C" + 2% CaCl ₂ @ 1.5# compressive on wellhead & test to 500 psi. No. 1.5# (No. 1) well head & test to 500 psi. No. 1.5# (No. 1) well head & test to 500 psi. No. 1.5# (No. 1) well head & test to 500 psi.
Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertical Section S	Recompletion Plugging Back Casing Repair Altering Casing Other Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimated itical depths for all markers and zones pertinent to this work.)* OTHER #301. Spud well @ 1330 hrs C 1/17/95. Ran 11 jts 10-3/4", 40 (alliburton Lite @ 12.4 ppg follows ST 11/17/95. Recov 100 sxs exceptor 8 hrs. Make cut-off. Weld There are a hrs. Make cut-off. Weld There are a hrs. Make cut-off. Weld There are a great of the state of t	Non-Routine Fracturing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I date of starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to .5#, J-55, ST&C csg. TPGS @ 451'. Swed by 200 sxs Cl "C" + 2% CaCl. @ Ses cmt. WOC 13 hrs. Compressive on wellhead & test to 500 psi. Nu. 0530 hrs CST 11/21/95. Ran 70 jts O530 hrs CST 11/21/95. Ran 70 jts
Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertical & Set Surface Csq - MIRU Naboral & TD reached @ 1830 hrs CST 1.2 & 410'. Howco cmt'd 270 sxs H. 8 ppg. Plug down @ 2230 hrs CSP cength of cmt is over 500 psi after 2's & test to 1000 psi. 1. Set Surface Csq - Drilled 9-7/8" hrs Csp & test to 1000 psi. 1. Set Surface Csq - Drilled 9-7/8" hrs Csp & test to 1000 psi. 1. Set Surface Csq - Drilled 9-7/8" hrs Csp & test to 1000 psi. 1. Set Surface Csq - Drilled 9-7/8" hrs Csp & test to 1000 psi. 1. Set Surface Csq - Drilled 9-7/8" hrs Csp & test Csq - Drilled 9-7/8" hrs Csp & test Csp & Halliburton Lite @ 12.7 follower	Recompletion Plugging Back Casing Repair Altering Casing Other Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimated tical depths for all markers and zones pertinent to this work.)* ors #301. Spud well @ 1330 hrs C 1/17/95. Ran 11 jts 10-3/4", 40 falliburton Lite @ 12.4 ppg follow ST 11/17/95. Recov 100 sxs exceptor 8 hrs. Make cut-off. Weld nole 451' to 2900'. TD reached @ 100 g. Guide shoe @ 2900'. Float council of the counc	Non-Routine Fracturing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I date of starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to .5#, J-55, ST&C csg. TPGS @ 451' is seen to .5# Cacl_2 @ 15# Cacl_2
Subsequent Report Final Abandonment Notice Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertical formula of the subsurface Csq - MIRU Naboral 1. TD reached @ 1830 hrs CST 1. V @ 410'. Howco cmt'd 270 sxs H .8 ppg. Plug down @ 2230 hrs CST 1.8 ppg. Plug down @ 2230 hrs CST 1.8 ppg. Plug down @ 2000 psi after prise test to 1000 psi. termediate Csq - Drilled 9-7/8" hrs CST 1.5 termediate Csq - Drilled 9-7/8" hrs CST 1.5 termediate Csq - Drilled 9-7/8" hrs CST 1.5 to 100 psi 1. Table 1.7 followed 1.1 termediate Csq 1.7 followed 1.1 termediate 2.7 fo	Recompletion Plugging Back Casing Repair Altering Casing Other Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimated tical depths for all markers and zones pertinent to this work.)* ors #301. Spud well @ 1330 hrs C 1/17/95. Ran 11 jts 10-3/4", 40 falliburton Lite @ 12.4 ppg follow ST 11/17/95. Recov 100 sxs exceptor 8 hrs. Make cut-off. Weld nole 451' to 2900'. TD reached @ 100 g. Guide shoe @ 2900'. Float council of the counc	Non-Routine Fracturing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I date of starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to .5#, J-55, ST&C csg. TPGS @ 451' is seen to .5# Cacl_2 @ 15# Cacl_2
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Subsequent Report Subsequent Report	Recompletion Plugging Back Casing Repair Altering Casing Other Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimated iteal depths for all markers and zones pertinent to this work.)* ors #301. Spud well @ 1330 hrs C 1/17/95. Ran 11 jts 10-3/4", 40 Italliburton Lite @ 12.4 ppg follow ST 11/17/95. Recov 100 sxs exceptors 8 hrs. Make cut-off. Weld nole 451' to 2900'. TD reached @ 100 g. Guide shoe @ 2900'. Float council of the state of the set of	Non-Routine Fracturing Non-Routine Fracturing CON. Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I date of starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to .5#, J-55, ST&C csg. TPGS @ 451' wed by 200 sxs Cl "C" + 2% CaCl2 @ sss cmt. WOC 13 hrs. Compressive on wellhead & test to 500 psi. Not on wellhead & test to 500 psi. Not .0530 hrs CST 11/21/95. Ran 70 jts ollar @ 2859'. Howco cmt'd w/ 500 @ 14.8 ppg. Plug down @ 1800 hrs . Weld on wellhead & test to 1500 .0930 hrs CST 12/3/95. Logged well loat shoe @ 9000'. Float collar and loat shoe @ 9000'.
Subsequent Report Subsequent Report	Recompletion Plugging Back Casing Repair Altering Casing Other Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimated iteal depths for all markers and zones pertinent to this work.)* ors #301. Spud well @ 1330 hrs C 1/17/95. Ran 11 jts 10-3/4", 40 [alliburton Lite @ 12.4 ppg follows of the standard of	APR 0 1 1995 New Construction Non-Routine Fracturing CON Dispose Water Conversion to Injection AGBISTLE Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I date of starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to .5#, J-55, ST&C csg. TPGS @ 451' weed by 200 sxs Cl "C" + 2% CaCl_2 @ ess cmt. WOC 13 hrs. Compressive on wellhead & test to 500 psi. Not on wellhead & test to 500 psi. Not .0530 hrs CST 11/21/95. Ran 70 jts ollar @ 2859'. Howco cmt'd w/ 500 es 14.8 ppg. Plug down @ 1800 hrs. Weld on wellhead & test to 1500 on w
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Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertical descriptions and measured and true vertical descriptions. TD reached @ 1830 hrs CST 1: W @ 410'. Howco cmt'd 270 sxs H. 8 ppg. Plug down @ 2230 hrs CST 1: W @ 410'. Howco cmt'd 270 sxs H. 8 ppg. Plug down @ 2230 hrs CST 1: Exempth of cmt is over 500 psi after a first state of the control of the	Recompletion Plugging Back Casing Repair Altering Casing Other Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimated inical depths for all markers and zones pertinent to this work.)* ors #301. Spud well @ 1330 hrs C 1/17/95. Ran 11 jts 10-3/4", 40 [alliburton Lite @ 12.4 ppg follows of the standard	Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing CON Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I date of starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to .5#, J-55, ST&C csg. TPGS @ 451' sweed by 200 sxs Cl "C" + 2% CaCl2 @ ses cmt. WOC 13 hrs. Compressive on wellhead & test to 500 psi. No 0530 hrs CST 11/21/95. Ran 70 jts ollar @ 2859'. Howco cmt'd w/ 500 @ 14.8 ppg. Plug down @ 1800 hrs . Weld on wellhead & test to 1500 10930 hrs CST 12/3/95. Logged well 1004 shoe @ 9000'. Float collar @ 10930 hrs CST 12/3/95. Logged well 1005 sxs Cl "H" + 5 pps Microbond + 2.44 & open DV tool @ 6730'. Circulate 350 sxs Cl "C" + 12 pps Gilsonite
Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertical descriptions and seasons and	Recompletion Plugging Back Casing Repair Altering Casing Tother Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimated tical depths for all markers and zones pertinent to this work.)* Trs #301. Spud well @ 1330 hrs C 1/17/95. Ran 11 jts 10-3/4", 40 Italliburton Lite @ 12.4 ppg follow ST 11/17/95. Recov 100 sxs excester 8 hrs. Make cut-off. Weld Tole 451' to 2900'. TD reached @ 1000 sxs C1 "C" + 5 pps salts of the set of th	Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I date of starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to 15.5#, J-55, ST&C csg. TPGS @ 451' Sweed by 200 sxs Cl "C" + 2% CaCl_ @ 15.5 compressive on wellhead & test to 500 psi. Note on wellhead & test to 1500 ms. Weld on well test to 1500
Final Abandonment Notice Subsequent Report	Recompletion Plugging Back Casing Repair Altering Casing Tother Spud, Set Surf & Prod. Casing Tother Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimated tical depths for all markers and zones pertinent to this work.)* Ours #301. Spud well @ 1330 hrs C 1/17/95. Ran 11 jts 10-3/4", 40 Italliburton Lite @ 12.4 ppg follow ST 11/17/95. Recov 100 sxs excester 8 hrs. Make cut-off. Weld Incole 451' to 2900'. TD reached @ 19. Guide shoe @ 2900'. Float coled by 200 sxs Cl "C" + 5 pps salts and some set of the set of	Non-Routine Fracturing CON. Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I date of starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to .5#, J-55, ST&C csg. TPGS @ 451'6wed by 200 sxs Cl "C" + 2% CaCl2 @ .6ss cmt. WOC 13 hrs. Compressive .6on wellhead & test to 500 psi. Nu .0530 hrs CST 11/21/95. Ran 70 jts .6ollar @ 2859'. Howco cmt'd w/ 500 .6 14.8 ppg. Plug down @ 1800 hrs .6 Weld on wellhead & test to 1500 .7 Weld on Wellhead & test to 1500 .8 Sxs Cl "H" + 5 pps Microbond + 2.4 .8 open DV tool @ 6730'. Circulate .8 Sxs Cl "C" + 12 pps Gilsonite .8 Sxs Cl "C" + 12 pps Gilsonite .8 Cmt 3rd stage w/ 500 sxs Cl "C" .8 Plug down @ 0530 hrs CST 12/5/95
Final Abandonment Notice Subsequent Report Final Abandonment Notice	Recompletion Plugging Back Casing Repair Altering Casing Tother Spud, Set Surf & Prod. Casing Tother Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimated tical depths for all markers and zones pertinent to this work.)* Ours #301. Spud well @ 1330 hrs C 1/17/95. Ran 11 jts 10-3/4", 40 Italliburton Lite @ 12.4 ppg follow ST 11/17/95. Recov 100 sxs excester 8 hrs. Make cut-off. Weld Incole 451' to 2900'. TD reached @ 19. Guide shoe @ 2900'. Float coled by 200 sxs Cl "C" + 5 pps salts and some set of the set of	Non-Routine Fracturing Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I date of starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to 1.5#, J-55, ST&C csg. TPGS @ 451'. See the starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to 1.5#, J-55, ST&C csg. TPGS @ 451'. See the starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to 1.5#, J-55, ST&C csg. TPGS @ 451'. See the starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to 1.5#, J-55, ST&C csg. TPGS @ 451'. See the starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to 1.5#, J-55, ST&C csg. TPGS @ 451'. See the starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to 1.5#, J-55, ST&C csg. TPGS @ 451'. ST 11/17/95. Drld 14-3/4" hole to 1.5#, J-55, ST&C csg. TPGS @ 451'. ST 11/17/95. Drld 14-3/4" hole to 1.5#, J-55, ST&C csg. TPGS @ 451'. ST 11/17/95. Drld 14-3/4" hole to 1.5#, J-55, ST&C csg. TPGS @ 451'. ST 11/17/95. Drld 14-3/4" hole to 1.5#, J-55, ST&C csg. TPGS @ 451'. ST 11/17/95. Drld 14-3/4" hole to 1.5#, J-55, ST 12/5/95 Note that the starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to 1.5#, J-55, ST&C csg. TPGS @ 451'. ST 11/17/95. Drld 14-3/4" hole to 1.5#, J-55, ST 12/5/95 Note the starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to 1.5#, J-55, ST 12/5/95 Note the starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to 1.5#, J-55, ST 12/5/95 Note the starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to 1.5
Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertical descriptions and measured and true vertical descriptions. TD reached @ 1830 hrs CST 1: W @ 410'. Howco cmt'd 270 sxs H. 8 ppg. Plug down @ 2230 hrs CST 1: W @ 410'. Howco cmt'd 270 sxs H. 8 ppg. Plug down @ 2230 hrs CST 1: W @ 410'. Howco cmt'd 270 sxs H. 8 ppg. Plug down @ 270 psi after the state of	Recompletion Plugging Back Casing Repair Altering Casing Tother Spud, Set Surf & Prod. Casing Tother Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimated tical depths for all markers and zones pertinent to this work.)* Ours #301. Spud well @ 1330 hrs C 1/17/95. Ran 11 jts 10-3/4", 40 Italliburton Lite @ 12.4 ppg follow ST 11/17/95. Recov 100 sxs excester 8 hrs. Make cut-off. Weld Incole 451' to 2900'. TD reached @ 19. Guide shoe @ 2900'. Float coled by 200 sxs Cl "C" + 5 pps salts and some set of the set of	Non-Routine Fracturing CON. Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) I date of starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to .5#, J-55, ST&C csg. TPGS @ 451' weed by 200 sxs Cl "C" + 2% CaCl2 @ sss cmt. WOC 13 hrs. Compressive on wellhead & test to 500 psi. No 0530 hrs CST 11/21/95. Ran 70 jts collar @ 2859'. Howco cmt'd w/ 500 .@ 14.8 ppg. Plug down @ 1800 hrs . Weld on wellhead & test to 1500 0930 hrs CST 12/3/95. Logged well loat shoe @ 9000'. Float collar @ sxs Cl "H" + 5 pps Microbond + 2.4 & open DV tool @ 6730'. Circulate 350 sxs Cl "C" + 12 pps Gilsonite ace cmt. Drop bomb & open DV tool . Cmt 3rd stage w/ 500 sxs Cl "C" Plug down @ 0530 hrs CST 12/5/95
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Subsequent Report	Recompletion Plugging Back Casing Repair Altering Casing Other Spud, Set Surf & Prod. Casing all pertinent details, and give pertinent dates, including estimates tical depths for all markers and zones pertinent to this work.)* ors #301. Spud well @ 1330 hrs C 1/17/95. Ran 11 jts 10-3/4", 40 falliburton Lite @ 12.4 ppg follow ST 11/17/95. Recov 100 sxs excester 8 hrs. Make cut-off. Weld nole 451' to 2900'. TD reached @ 100 g. Guide shoe @ 2900'. Float compared by 200 sxs C1 "C" + 5 pps salt some. Set slips & make cut-off 4" hole to 9000'. TD reached @ 1/2", 11.60#, J-55 & N-80 csg. Find the sexcess cmt. Cmt 2nd stage w/ 200 plug & displace cmt. Drop bomb is excess cmt. Cmt 2nd stage w/ 200 stages. Recov 42 sxs excess cmt. 3% H322 + .3% H344 @ 14.1 ppgoff. Weld on wellhead & test to set the set of the	Non-Routine Fracturing CON. Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Idate of starting any proposed work. If well is directionally drilled. ST 11/17/95. Drld 14-3/4" hole to .5#, J-55, ST&C csg. TPGS @ 451'. weed by 200 sxs Cl "C" + 2% CaCl2 @ .5# css cmt. WOC 13 hrs. Compressive con wellhead & test to 500 psi. NU .0530 hrs CST 11/21/95. Ran 70 jts collar @ 2859'. Howco cmt'd w/ 500 .@ 14.8 ppg. Plug down @ 1800 hrs . Weld on wellhead & test to 1500 0930 hrs CST 12/3/95. Logged well loat shoe @ 9000'. Float collar @ .sxs Cl "H" + 5 pps Microbond + 2.4 & open DV tool @ 6730'. Circulate 350 sxs Cl "C" + 12 pps Gilsonite ace cmt. Drop bomb & open DV tool . Cmt 3rd stage w/ 500 sxs Cl "C" Plug down @ 0530 hrs CST 12/5/950 2500 psi.

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