

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

460' FNL & 330' FWL, Section 23, T24S, R29E

5. Lease Designation and Serial No.

NM-81586

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

River Bend Federal #8 SWD

9. API Well No.

30-015-28390

10. Field and Pool, or Exploratory Area

Pierce Crossing Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/9/96 POOH w/ pkr. Set RBP @ 4217'. Perf Delaware 3946'-4000' (216 - .32" dia holes). Acidize w/ 1500 gals 7-1/2% HCl.  
7/11/96 Frac 3946'-4000' w/ 263,780# 16/30 sand. Flow back well.  
7/12/96 Latch onto RBP @ 4217' & reset @ 3500'. Perf Delaware 3070'-3165' (380 - .32" dia holes). Acidize w/ 2500 gals 7-1/2% HCl.  
7/13/96 Frac 3070'-3165' w/ 294,620# 16/30 sand. Flow well back.  
7/14/96 Circulate hole clean. Latch onto RBP @ 3500' & POOH.  
7/15/96 RIH w/ pkr on poly line 2-3/8" tubing. Displace annulus w/ pkr fluid. Set pkr @ 3018'. Tested annulus to 500 psi for 15 mins. OK. (OCD notified of pkr test). Put well on injection. All open Delaware zones (3070'-3165', 3946'-4000', 4320'-4400', 4390'-4470') open for injection.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date 7/24/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 30 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM

\*See Instruction on Reverse Side