

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28398
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	REMUDA BASIN '19' FEE
8. Well No.	1
9. Pool Name or Wildcat	LOWER BRUSHY CANYON
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3054'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter C : 510' Feet From The NORTH Line and 2130' Feet From The WEST Line Section 19 Township 23-S Range 30-E NMPM EDDY COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3054'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
SPUD, SURF CSG, INTERM CSG, PROD CSG. <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- PETERSON RIG SPUD 14.75 INCH HOLE @ 4:30 PM 03-03-96. DRILLED TO 410'. TD @ 12:45 AM 03-04-96.
- RAN 10 JOINTS OF 11-3/4 INCH, 24#, WC-50 (396'), STC CASING SET @ 410'. RAN 6 CENTRALIZERS.
- DOWELL CEMENT. W/ 400 SKS CL C W/2% CACL2 (14.8 PPG, 1.34 CF/S). PD @ 8:15 PM 03-04-96. CIRC 132 SACKS.
- NU BOP & TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 2:30 PM TO 3:00 PM 03-05-96.
- WOC TIME 18-1/4 HOURS FROM 8:15 PM 03-04-96 TO 2:30 PM 03-05-96. DRILLING 11 INCH HOLE.
- DRILLED 11 INCH HOLE TO 3190'. TD @ 9:45 PM 03-08-96.
- RAN 72 JOINTS OF 8 5/8 INCH, 32#/FT. WC-50 STC CASING SET @ 3190'. RAN 15 CENTRALIZERS.
- DOWELL CEMENTED W/ 800 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 100 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 8:45 AM 03-09-96. CIRCULATED 162 SACKS.
- NU BOP AND TESTED TO 1200#. TESTED CASING TO 1200# FOR 30 MINUTES FROM 9:45 PM TO 10:15 PM 03-09-96.
- WOC TIME 13 HOURS FROM 8:45 AM TO 9:45 PM 03-09-96. REQUIREMENTS OF RULE 107, OPTION 2:
 - VOLUME OF CEMENT SLURRY: LEAD 1552 (CU. FT.), TAIL 119 (CU. FT.).
 - APPROX. TEMP OF SLURRY WHEN MIXED: 50 F.
 - EST. FORMATION TEMPERATURE IN ZONE OF INTEREST: 90 F.
 - EST. CEM STRENGTH @ TIME OF CSG TST: 1342 PSI.
 - ACTUAL TIME CEM IN PLACE PRIOR TO TESTING: 13 HOURS.
- DRILLING 7 7/8 INCH HOLE. DRILLED 7 7/8 INCH TO 7600'. TD @ 3:45 PM 03-15-96.
- SCHLUMBERGER RAN #1 PLATFORM EXPRESS FROM 7605' TO SURF. RN #2: DIGITAL SONIC FROM 7605' TO SURFACE.
- LOGGING CORE, 36. REC ALL 36: 4088, 93, 99, 4116, 4585, 91, 97, 4615, 52, 57, 81, 88, 92, 4702, 4887, 90, 93, 4905, 12, 25, 6875, 98, 6907, 15, 26, 58, 65, 68, 72, 7006, 16, 22, 30, 37, 67.
- RN 51 JTS OF 5 1/2", 17#, WC-75=2097', & 25 JTS OF 17# CF-50=1095', 100 JTS, 15.5# WC-50=4394'. LTC CSG SET @ 7600'. DV TL @ 4029'.
- DOWELL CEMENTED: 1ST STAGE - 1000 SACKS 50/50 POZ CLASS H W/2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.34 CF/S). OPEN DV TOOL. CIRCULATED 83 SACKS. 2ND STAGE - 500 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.4 PPG, 1.18 CF/S). F/B 100 SACKS CLASS H NEAT (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 7:00 PM 03-17-96. CIRCULATED 42 SACKS. ND. RELEASE RIG @ 12:00 PM 03-17-96. PREP TO COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / S & H TITLE Eng. Assistant. DATE 3/19/96
TYPE OR PRINT NAME Sheilla D. Reed-High Telephone No. (303)621-4851

(This space for State Use)

APPROVED _____ TITLE DISTRICT II SUPERVISOR DATE APR 8 1996
CONDITIONS OF APPROVAL, IF ANY: _____

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR