Submit 3 copies

11.

State of New Mexico

CIST Form C-103

o Ap _i ropriate District Office	Er Minerals and N	aturai Resources Department	Revised 1-1-8
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	P.O. E	ATION DIVISION Box 2088	WELL API NO. 30-015-28398
P.O. Box Drawer DD, Artesia, NM 882	Santa Fe, New	Mexico 87504-2088	5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 8741	10		6. State Oil / Gas Lease No.
(DO NOT USE THIS FORM FOR P DIFFERENT RE	NOTICES AND REPORTS C PROPOSALS TO DRILL OR TO SERVOIR. USE "APPLICATIO RM C-101) FOR SUCH PROPOS	DEEPEN OR PLUG BACK TO IN FOR PERMI	7. Lease Name or Unit Agreement Name REMUDA BASIN 19 FEE
1. Type of Well: OIL G WELL W	GAS VELL OTHER	2001	
Name of Operator TEXACO	EXPLORATION & PRODUCTION	ON INC. RECEIVED	8. Well No.
3. Address of Operator 205 E. Be	ender, HOBBS, NM 88240	OCD - ARTESIA	Pool Name or Wildcat NASH DRAW, DELAWARE
			Feet From The WEST Line
Section 19	Township 23-S 10. Elevation (Show whether	DE BUR DT CR etc.)	MPM EDDY, NM COUNTY

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REF	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK V PLUG AND ABANDON REMEDIAL WORK ALTERIN	ING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AN	AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CEMENT JOB		
OTHER: PERFORATE & ACIDIZE ✓ OTHER:	-	

THE SUBJECT WELL WAS COMPLETED TO THE LOVING SAND IN 1996. TEXACO INTENDS TO PERF & ACIDIZE SEVERAL PROSPECTIVE DELAWARE SANDS. THE NASH DRAW DELAWARE IS A NEW POOL RECENTLY ESTABLISHED BY THE NMOCD. THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) MIRU PU. NDWH. NUBOP. UNSET TAC. TIH W/PKR ON WS & SET @ 6950'.
- 2) ACIDIZE LOWER BRUSHY CANYON PERFS 7000-7042 & 7064-7072 W/3000 GALS 80/20 DAD ACID.
- 3) PERF CHERRY CANYON 4672-4698 & BRUSHY CANYON 6120-6125, 6677-6684 & 6873-6876.
- 4) TIH W/RBP & SET @ 6925.
- 5) ACIDIZE CHERRY CANYON 4672-4698 & BRUSHY CANYON 6120-6125, 6677-6684, & 6873-6876 W/4000 GALS 15% HCL.
- 6) TIH W/RETR TOOL ON WS. LATCH ONTO RBP.
- 7) TIH W/PURGE VALVE, SN, & TBG W/TA. SET TA @ 6900. SN @ 7250. RUN PMP & RDS.
- 8) RETURN WELL TO PROD. PLACE WELL IN THE NASH DRAW DELAWARE OIL POOL AS PER THE NMOCD.

(This space for State Use)	Original signed by tim W. Gum	MAP 1 4 2004
TYPE OR PRINT NAME	J. Denise Leake	Telephone No. 397-0405
SIGNATURE .	VIII Vake The Engineering Assistant	DATE <u>2/16/01</u>
hereby certify that the information above is ty	Alang complete to the cost of my knowledge and belief.	
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BUNDITIONS OF APPROVAL, IF ANY:

_TITLE

1141 T 4 7001 DATE DeSoto/Nichols 12-93 ver 1.0

^{12.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

