

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28420
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	REMUDA BASIN STATE
8. Well No.	4
9. Pool Name or Wildcat	Nash Draw Brushy Canyon

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. Box 46510, Denver Colorado 80201-6510
4. Well Location	Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>19</u> Township <u>23-S</u> Range <u>30-E</u> NMPM <u>EDDY</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3041'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- COC FROM 4918' TO DV TOOL @ 4997'. DRILL DV TOOL. TIH AND TAG @ 8346'. COC TO 8450'. TEST CSG TO 4600#. RU SCHLUMBERGER. PERF'D W/ 6 JSPF: 8207-8224', 8318-8338'. 74 HOLES. TIH W/ NOTCHED COLL & SN ON 3-1/2" TBG TO 8100'. 08-12-95.
- RU DOWELL. ACIDIZED W/ 5000 15% NEFE. FLOWED 90 BLW IN 3 HOURS. 08-13-95.
- RU DOWELL. FRAC'D 54,000 GALS 35# XLG 2% KCL. 255440# 20/40 OTTAWA SAND. 08-16-95.
- RU SCHLUMBERGER. SET RBP @ 8100'. TEST TO 4600#. PERF'D W/ 6 JSPF: 7160-7196'. 216 HOLES. 08-23-95. RD SCH. TIH W/ 3-1/2" TO 7028'. 08-23-95. ACIDIZED W/ 3000 15% HCL. DOWELL FRAC'D W/ 54,000 GAL YF135 FLD AND 251,000# PROP. 08-23-95.
- TIH & TAG SD @ 7248'. TOH. 08-26-95. LD 3-1/2" TBG. 08-27-95. RN 1 JT, DSR, SUB. SN @ 7230'. 5 JTS, TAC, 225 JTS, 2-7/8" TBG. 08-28-95.
- RN 2-1/2" X 1-1/2" X 24" PUMP, BARS. 08-29-95. SET PUMPING UNIT. 08-30-95. TOH. TIH W/ NC ON TBG TO 7000'. 09-02-95.
- COS F/ 7284' T 8050'. TOH. TIH W/ PROD TBG. 09-03-95. RN PM, RODS. RD POOL. 09-04-95. PUMPED 218 BW IN 24 HOURS. 09-10-95.
- MIRU PRIDE WOU. FISHED RODS. TIH W/ PUMP AND RODS. 09-12-95.
- RU POOL WS. PULL RODS. TIH TO 7405'. 09-15-95. TIH W/ PROD TBG. SN @ 7006'. ND BOP. RUN PUMP AND RODS. 09-16-95.
- RU POOL WS. PULL PMP & RODS. 09-27-95. NU BOP. TOH W/ TBG. TIH W/ RET TOOL ON TBG. COS F/ 7734'. TO 8215'. 09-28-95.
- TOH. LD RBP. TIH. COS F/ 8054' TO 8450'. PULL ABOVE PERFS. 09-29-95. COS F/ 8422' TO 8450'. TOH. TIH W/ CK VALVE, JTS, DESANDER, SN, 2-7/8" TBG. SN @ 8343'. TAC @ 7021'. ND BOP. 09-30-95. RN PM, RODS. 10-01-95. PM 31 BO IN 22 HOURS. 10-05-95.
- RU ROTARY WL AND RN FREE POINT. CUT TBG @ 7036'. TOH. TIH W/ 4-11/16" OVERSHOT ON 2-7/8" TBG. LATCH ONTO FISH @ 7036'. RU ROTARY & RN FREE POINT TOOL TO 8330'. 10-25-95. CUT TBG OFF @ 8300'. TOH. TIH W/ OVERSHOT. TOH TO 4000'. 10-26-95.
- TIH W/ NC, TBG. COS F/ 8300-8450'. TOH. TIH W/ 2-7/8" PROD TBG. TO 5000'. 10-30-95. TOH. TIH W/ NC. 10-31-95.
- RU WEDGE WL. SET WRBP @ 7100'. TST CSG TO 4600#. PERF'D THE UPPER BRUSHY CANYON W/ 2 JSPF: 6976-7000'. 73 HOLES. TIH W/ NOTCHED COLLAR, SN ON 2-7/8" TBG W/ SN @ 6844'. 11-15-95. RU DOWELL AND ACIDIZED W/ 1800 GALS 7.5% ACID. 11-16-95.
- RU DOWELL AND FRAC'D W/ 41000 35# XLG 2% KCL AND 135000# PRECURED 16/30 AND 65000# 16/30 CURABLE. 11-22-95.
- SITP: 800#, SICP: 820#. RUN RODS IN. TOH. LD RODS. 11-27-95. FL 354 BO, 340 BW, 583 MCF, FTD 1800, CP 800, SN 124/64" CK IN IN 24 HOURS. 12-04-95.

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SRT TITLE Drilling Operations Mgr. DATE 12/7/95
TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)
APPROVED BY ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE MAR 27 1996

