

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                           |                                                                        |
|---------------------------|------------------------------------------------------------------------|
| WELL API NO.              | 30-015-28420                                                           |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lea    | B-1306                                                                 |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                                                                                                                                                                                        |                                                            |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|
| 1a. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                        | 7. Lease Name or Unit Agreement Name<br>REMUDA BASIN STATE |
| b. Type of Completion:<br>NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> PULL FBP, DHC #2092 | 8. Well No. 4                                              |
| 2. Name of Operator<br>TEXACO EXPLORATION & PRODUCTION INC.                                                                                                                                                                                            | 9. Pool Name or Wildcat<br>BRUSHY CANYON BONE SPRING       |
| 3. Address of Operator<br>205 E. Bender, HOBBS, NM 88240                                                                                                                                                                                               | 10. Date Spudded<br>7/14/95                                |
| 4. Well Location<br>Unit Letter N 660 Feet From The SOUTH Line and 1980 Feet From The WEST Line<br>Section 19 Township 23-S Range 30-E NMPM EDDY COUNTY                                                                                                | 11. Date T.D. Reached<br>7/27/95                           |
| 12. Date Compl. (Ready to Prod.)<br>9/16/95                                                                                                                                                                                                            | 13. Elevations (DF & RKB, RT, GR, etc.)<br>3041' GR        |
| 14. Elev. Csghead                                                                                                                                                                                                                                      | 15. Total Depth<br>8500                                    |
| 16. Plug Back T.D.<br>8450                                                                                                                                                                                                                             | 17. If Mult. Compl. How Many Zones?                        |
| 18. Intervals Drilled By                                                                                                                                                                                                                               | Rotary Tools<br>0'-8500'                                   |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>6976'-7012', BRUSHY CANYON; 8207-8338' BONE SPRING                                                                                                                                | 20. Was Directional Survey Made<br>NO                      |
| 21. Type Electric and Other Logs Run<br>N/A                                                                                                                                                                                                            | 22. Was Well Cored<br>NO                                   |

CASING RECORD (Report all Strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD |
|-------------|----------------|-----------|-----------|---------------|
| 11 3/4      | 24#            | 405'      | 14 3/4    | 400 SACKS     |
| 8 5/8       | 24#            | 3205'     | 11        | 950 SACKS     |
| 5 1/2       | 15.5#, 17#     | 8494.85'  | 7 7/8     | 1650 SACKS    |
|             |                |           |           |               |
|             |                |           |           |               |

|                                     |                           |
|-------------------------------------|---------------------------|
| 24. LINER RECORD                    | 25. TUBING RECORD         |
| SIZE TOP BOTTOM SACKS CEMENT SCREEN | SIZE DEPTH SET PACKER SET |
| NONE                                | 2-7/8" 7054'              |

|                                                                                                           |                                                                                                                                          |
|-----------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------|
| 26. Perforation record (interval, size, and number)<br>6976-7012' BRUSHY CANYON<br>8207-8338' BONE SPRING | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED<br>6976'-7012' 2500 GALS 780/20 DAD ACID |
|-----------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------|

|                                  |                                                                                               |                                         |                        |                  |                 |                                    |                 |
|----------------------------------|-----------------------------------------------------------------------------------------------|-----------------------------------------|------------------------|------------------|-----------------|------------------------------------|-----------------|
| 28. PRODUCTION                   |                                                                                               |                                         |                        |                  |                 |                                    |                 |
| Date First Production<br>9/17/95 | Production Method (Flowing, gas lift, pumping - size and type pump)<br>2 1/2"X1 1/2"X25' PUMP | Well Status (Prod. or Shut-in)<br>PROD. |                        |                  |                 |                                    |                 |
| Date of Test<br>10-19-98         | Hours tested<br>24                                                                            | Choke Size                              | Prod'n For Test Period | Oil - Bbl.<br>23 | Gas - MCF<br>76 | Water - Bbl.<br>166                | Gas - Oil Ratio |
| Flow Tubing Press.               | Casing Pressure                                                                               | Calculated 24-Hour Rate                 | Oil - Bbl.             | Gas - MCF        | Water - Bbl.    | Oil Gravity - API -(Corr.)<br>43.0 |                 |

|                                                                    |                   |
|--------------------------------------------------------------------|-------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>SOLD | Test Witnessed By |
|--------------------------------------------------------------------|-------------------|

|                                                                                                                                                                                                                                                                      |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 30. List Attachment                                                                                                                                                                                                                                                  |
| 31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.<br>SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 12/3/98<br>TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405 |