Form C-104 S P
Revised February 10, 1994 Instructions on back
Submit to Appropriate District Office

OIL CONSERVATION DIVISION

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

1000 Rio Brazos Rd., Azlec, NM 87410

Previous Operator Signature

Printed Name

P.O. Box 2088

	phiopilare	DISTRICT	Office
		5 (Copies

P.O. Box 208	38, Santa Fe				anta Fe, i	AND A	171101			L	AMEND	ED REPOR
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TEXACO EXPLORATION & PRODUCTION INC.							² OGRID Number 022351					
P.O. BOX 7	730, HOBE	3S, NM 88240					,	F	ff. 9-1-95 3 Re			
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⁴ API Number 30-015-28422					Pool Name					8 Pool Code		
	Property Co		WILDCAT BRUSHY CANYON BONE SPRI					NE SPRING	NG			
	<u>755 </u>	'	Property Name PREMUDA BASIN STATE Well No.									
ll. 10 Surfa	ce Locat	on						<u> </u>				1
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		ansporters									<u> </u>	
18 Transporter 19 OGRID		* 1	Transporter Name and Address		²⁰ POD ²¹ O/		²¹ O/G		²² POD ULSTR Location			
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	OII	35 Gas Deliver		³⁶ Date o		l	ength of Gas - M		³⁶ Tubing Pressu	ire	39 Casing a	
³⁴ Date New ⁴⁰ Choke Siz hereby certify th Division have bee	ze nat the rules a en complied v	41 Oil - Bb	olis. Oil Conservati	42 Water •		l	Gas - M	CF	1		45 Test Me	
³⁴ Date New ⁴⁰ Choke Siz hereby certify th Division have bee	ze nat the rules a en complied v	41 Oil - Bb	olis. Oil Conservati	42 Water •		43	Gas - M	OIL CO	" AOF NSERVATIO	DN D	15 Test Me	ethod
⁴⁰ Choke Siz hereby certify th Division have bee s true and compl	nat the rules a en complied violete to the bes	oil - Bh	olis. Oil Conservati	42 Water •		43	Gas - M	OIL CO	4 AOF	DN D	15 Test Me	ethod
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