

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

CIST
Bh m
Bof m
Form C-105
Revised 1-1-89

WELL API NO. 30-015-28458
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name Queen "22"
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		
2. Name of Operator BK Exploration Corp.		8. Well No. 3
3. Address of Operator 810 S. Cincinnati, #208 Tulsa, OK 74119		9. Pool name or Wildcat Loving; Brushy Canyon, E.
4. Well Location Unit Letter B : 990 Feet From The North Line and 2000 Feet From The East Line Section 22 Township 23-S Range 28-E NMPM Eddy County		
10. Date Spudded 7-21-95	11. Date T.D. Reached 7-31-95	12. Date Compl. (Ready to Prod.) 8-10-95
13. Elevations (DF& RKB, RT, GR, etc.) 3011' GR		14. Elev. Casinghead 3011'
15. Total Depth 6425'	16. Plug Back T.D. 6364'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By 0-6425'		19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware Brushy Canyon
20. Was Directional Survey Made Yes, attached		21. Type Electric and Other Logs Run GR-CNL-ZDL-CAL, GR-DLL-MLL-CAL
22. Was Well Cored No		

RECEIVED
SEP 15 1995

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24	0-40'	10.125"	3000 lbs. D&W emt., circulated	
5.5"	17	0-413'	12.25"	320 lbs. "C" emt., circ. 33 sxs.	
		0-6418'	7.875"	375 lbs. "C" emt., TOC @ 4490' by CBL	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375"	0-5781'	-

26. Perforation record (interval, size, and number)

5916 - 6161', 24 0.52" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5916 - 6161'	1260 g. acid
	61,000 g. gel
	173,000 # sand (16-30 mesh)

PRODUCTION

Date First Production 8-18-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-8-95	Hours Tested 24	Choke Size Pump	Prod's For Test Period	Oil - Bbl 51	Gas - MCF 162	Water - Bbl 126	Gas - Oil Ratio 3176
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl 51	Gas - MCF 162	Water - Bbl 126	Oil Gravity - API - (Corr.) 44.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold; gas connected to sales on 8-25-95

Test Witnessed By

Keith Norvell

30. List Attachments

Survey, logs, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brad D. Burk Printed Name Brad D. Burk Title VP-Operations Date 9-11-95