

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐

3. NAME OF OPERATOR

Chevron U.S.A. Inc.

4. ADDRESS AND TELEPHONE NO.

P. O. Box 1150 Midland, TX 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 900' FNL & 2310' FWL

At top prod. interval reported below

At total depth

RECEIVED

OIL CON. DIV.
DIST. 2

6. LEASE DESIGNATION AND SERIAL NO.

NM-91078

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

8. UNIT AGREEMENT NAME

NA

9. FARM OR LEASE NAME, WELL NO.

Lentini 1 Federal #22

10. API WELL NO.

30-015-28475

11. FIELD AND POOL, OR WILDCAT

Herradura Bend East

12. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 1, T23S, R28E

13. COUNTY OR PARISH

Eddy

14. STATE

New Mexico

15. DATE SPUDDED

05/16/95

16. DATE T.D. REACHED

05/26/95

17. DATE COMPL. (Ready to prod.)

06/04/95

18. ELEVATIONS (OF. RKB, RT. CB, ETC.)*

3100 GL

19. ELEV. CASINGHEAD

NA

20. TOTAL DEPTH, MD & TVD

6430

21. PLUG BACK T.D., MD & TVD

6360

22. IF MULTIPLE COMPL., HOW MANY*

No

23. INTERVALS DRILLED BY

ROTARY TOOLS

24. CABLE TOOLS

NA

25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Delaware

26. WAS DIRECTIONAL SURVEY MADE

X

27. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-MSFL-SPD-CNS-GR-CAL

28. WAS WELL CORRO

Yes, Side Wall

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" WC-50	23	289	12 1/4"	Surface, 400 SX Class-C	40 SX
5 1/2" K-55	15.5	6429	7 7/8"	Surface, 1340 SX Class-C	58 SX

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

31. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5945	NA

32. PERFORATION RECORD (Interval, size and number)

5956-5976, w/2JHPF, 120 Deg. PHSD.
41 Holes

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5956-5976	24 BBLS, 15% HCL Acid
	28,000 gal gel
	71,000 lbs sand

34. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
06/05/95		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
06/11/95	6	NA	→	13	15	68	1,154
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	NA	→	52	60	272		

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

36. TEST WITNESSED BY

37. LIST OF ATTACHMENTS

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donji May

TITLE

J. A.

DATE

6/22/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5956	5976	Oil, water, gas productive based on production tests	Rustler Top Salt Base Salt Delaware Bone Spring	225 342 2554 2786 6331	225 342 2554 2786 6331

38. GEOLOGIC MARKERS