

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Alamogordo, NM 88210-2834
APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☐ Oil ☐ Gas ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No.

P. O. Box 1150, Midland, TX 79702 (915)687-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 2310' FWL
SEC. 1, T23S, R28E

UNIT C

5. Lease Registration and Serial No.

NM-91078

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

LENTINI "1" FEDERAL #22

9. API Well No.

30-015-28475

10. Field and Pool, or Exploratory Area

HERRADURA BEND;DELAWARE, EAST

11. County or Parish, State

EDDY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION
	<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
	<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input checked="" type="checkbox"/> Other ADD PERFS
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHEVRON PROPOSES TO:

POH W/PROD EQPT. SPOT 50 GALS 15% HCL 5680'-5630'. PERF 5674'-5680' W/2 JHPF. FRAC W/3350 GALS GEL & 5350# SAND. PERF 5398'-5408' W/2 JHPF. FRAC W/3100 GALS GEL & 4600# SAND. SPOT 2500 GALS 15% HCL 5270'-2770'. PERF 5258'-5270' W/2 JHPF. FRAC W/3350 GALS GEL & 5350# SAND. PERF 5024'-5029' W/2 JHPF. FRAC W/3100 GALS GEL & 4600# SAND. RIH W/PROD EQPT. RETURN WELL TO PRODUCTION.

RECEIVED
1997 JUN -2 A 12:32
BUREAU OF LAND MGMT.
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct.

Signed J. K. Ripley Title T. A. Date 5/30/97

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date JUN 04 1997

Conditions of approval, if any: