

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD Budget Bureau No. 1004-0135  
Artesia, NM 88210  
Expires March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915-687-3551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(L), 1980' FSL and 660' FWL, Sec.7, T23S, R29E

5. Lease Designation and Serial No.

NM-90527

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.F. "7" Fed.  
Com. No.1

9. API Well No.

10. Field and Pool, or exploratory Area

Laguna Salado (Atoka)

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Ran casing string  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/28/95: TD 8-3/4" hole, depth 10,081'. LD DP & DCs. RU casing crew. Ran 218 jts 7" 26# S-95 LT&C casing and set at 10,081', FC @ 9995', DV tool @ 7021'. Cement 1st stage w/ 675 sx 50/50 POZ H containing 2% D-20, 6 pps salt, & 3% D-59. Plug down at 4:30 p.m. Circ'd 95 sx cmt out of 1st stage.

9/29/95: Cemented 2nd stage w/ 1450 sx 50/50 POZ H. Bumped plug at 1:30 a.m., float held, DV tool shut. WOC. Set slips and cut casing off. NU tubing spool & test to 4500 psi. NU BOPs. Test pipe rams, blind rams, manifold, and kelly valves to 10,000 psi, held okay. PU BHA.

9/30/95: TIH and tag cement at 6880'. Drlg out DV tool. Circ. Trip in, tag cmt @ 9980-9995'. Drlg FC. Circ. Pressure test casing to 2600 psi, okay. Finish drlg cmt & shoe. Drlg formation.

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Signed

Harry McCullough Sr. Production Clerk

Date 10/04/95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

J. Fara

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side