DISTRICTI P.O.Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-129 Revised 4-1-91

NFO Permit No.

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306 (See Rule 306 and Rule 1129)

	A.	Applicant MARALO, INC.		
		whose address is P. O. BOX 832, MIDLAND, TX 79702		
		hereby requests an exception to Rule 306 fordays or until		
		, 19, for the following described tank battery (or LACT):		
		Name of Lease DC "30" STATE Name of Pool DARK CANYON; DELAMARE, EAST		
		Location of Battery: Unit Letter 6 Section 30 Township 23S Range 27E		
	D. E. TOR tify that e been complete to the property of the pro	Number of wells producing into battery 1 2 000 Akristia		
	B.	Based upon oil production of 93 barrels per day, the estimated * volume		
		of gas to be flared is 35 - 40 MCF; Value \$60 - 70 per day		
	C.	Name and location of nearest gas gathering facility:		
		UNION PACIFIC HIGHLANDS GATHERING & PROCESSING COMPANY ON SITE.		
	D.	. Distance - Estimated cost of connection -		
	E.	This exception is requested for the following reasons: WELL STABILIZING AT LOWER PRODUCTION RATE.		
		GAS SALES DO NOT COVER COMPRESSION COSTS WHICH WOULD LEAD TO PREMATURE ABANDONMENT		
		OF THE WELL. VENITING IS NECESSARY TO PROTECT CORRELATIVE RIGHTS AND PREVENT WASTE.		
		(COMPRESSION COSTS EVALUATION CONTINUE),		
OPERATOR		OIL CONSERVATION DIVISION the rules and regulations of the Oil Conservation		
Division have be	en co	omplied with and that the information given above is the best of my knowledge and belief. Approved Until		
Signature	K	CRIGINAL SIGNED BY TIM W. GUM By DISTRICT II SUPERVISOR BY		
Printed Name & Title	DOR	ROTHEA LOGAN, REGULATORY ANALYST Title		
Date	10/	/20/98 Telephone No. 19150 684-7441 Date //- 20 . 98		
* Coo Oil =		test may be required to weight enimoned and allowed		

Gas-Oil ratio test may be required to verify estimated gas volume.