

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-28527

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

RIVERBEND

2. Name of Operator

RAY WESTALL OPERATING

3. Address of Operator

LOCO HILLS, NM (505)677-2370

8. Well No.

#1

9. Pool name or Wildcat

~~RIVERBEND~~; *Foro Spring*

4. Well Location

Unit Letter G : 1980 Feet From The NORTH Line and 2310 Feet From The EAST Line

Section 25

Township 22S

Range 27E

NMPM EDDY

County

10. Date Spudded

6/27/95

11. Date T.D. Reached

7/12/95

12. Date Compl. (Ready to Prod.)

4/26/96

13. Elevations (DF& RKB, RT, GR, etc.)

3080

14. Elev. Casinghead

Depth

7950'

16. Plug Back T.D.

7931'

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools
ROTARY

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7674-7764

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL

DLL

GR

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	502	17 1/2	530	
8 5/8	32	2200	12 1/4	1000	
5 1/2	17	7950	8 5/8	1250	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7800	FREE

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7674-7764 W/ 16 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7674-7764

1500 GAL 7 1/2% HCL

80,000 GAL SPECTRA FRACED

263,000# 16-30 SD

28. PRODUCTION

Date First Production 8/1/95		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP					Well Status (Prod. or Shut-in)	
Date of Test 6/15/96	Hours Tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF 20	Water - Bbl. 50	Gas - Oil Ratio 400	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

RAY WESTALL

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Susan R. Parker

Printed

SUSAN R. PARKER Title PROD. CLERK

Date 8/14/96