

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM , CONS COMMISSION
Drawer DD
Artesia, NM 88210

APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-77017

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. F. "4" FEDERAL #1

9. API Well No.

30-015-28577

10. Field and Pool, or Exploratory Area

WILDCAT (BONE SPRING)

11. County or Parish, State

EDDY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FNL & 1650' FML, SEC. 4, T24S, R29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **COMMENCE DRLG OPS. CASING
TEST & CEMENT JOB**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/16/95 SURFACE W/40' - 20" CONDUCTOR SET & CEMENTED W/REDI-MIX. SPUDDED @ 11:00 P.M. DRLD 395' - 17 1/2" HOLE.

07/17/95 CIRC. HOLE CLEAN FOR 13-3/8" SURFACE CSG. RU 13-3/8" CSG TOOL & RUN 15 JTS 13-3/8" 54.50# ST&C CSG. 679' SET @ 650'. RU HALCO & CIRC 13-3/8" CSG. CEMENT 13-3/8" SURFACE CSG W/650 SXS CL. "C" CMT W/2% CACL. CEMENT CIRC. TO SURFACE. WOC.

07/18/95 10 HRS. WOC. CUT OFF CONDUCTOR & 13-3/8" CSG & WELD ON BRADONHEAD. NU BOP. TESTED BOP TO 1500 PSI, OK.

07/22/95 CIRC HOLE CLEAN FOR 8-5/8" CSG, TOH W/11" BIT. RU 8-5/8" CSG TOOL, RAN 64 JTS 32# 8-5/8" CSG. SET @ 2861'. CEMENT 8-5/8" CSG W/750 SXS HALCO LT CEMENT W/5# SALT + 1/4# FLOCELE + 250 SXS PREM. CEMENT + 2% CACL. CEMENT CIRC TO SURFACE. SET 8-5/8" CSG SLIPS & CUT OFF 8-5/8" CSG. NU BOP. TESTED TO 3000 PSI, OK. PU 7-7/8" BIT & BHA, TIH TO FLOAT COLLAR, DRLD FLOAT, CEMENT & FLOAT SHOE.

RECEIVED
AUG 10 1995
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Dorothy Legan

Title REGULATORY ANALYST

Date JULY 24, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____