

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX #32, MIDLAND, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FNL, SECTION 8, T24S, R29E, UNIT C

5. Lease Designation and Serial No.

NM-84866

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

COCHITI "8" FEDERAL #2

9. API Well No.

30-015-28618

10. Field and Pool, or Exploratory Area

EDDY; UNDESIGNATED

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION ATTEMPT

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

COCHITI "8" FEDERAL #2

OPERATION: RECOMPLETE IN MIDDLE BRUSHY CANYON

- 12/07/95 MI RU PULLING UNIT. POH & LD 106 - 7/8" RODS + 146 - 3/4" RODS + 13 K-BARS + 2-1/2" x 1-1/4" x 24' PUMP. KILLED WELL W/2% KCL WTR DOWN CSG. NU TBG BONNET. NO BOP. TALLIED OUT OF HOLE W/208 JTS 2-7/8" TBG + 5-1/2" TBG ANCHOR + 4 JTS TBG + SN + PERF SUB + 2-7/8" MUD JT + NOTCHED COLLAR. RIH W/20 STDS TBG FOR KILL STRING. SWI.
12/08/95 POH W/20 STDS. RIH IN RBP ON 206 JTS 2-7/8" TBG TO 6074'. SET RBP. TESTED RBP TO 1000 PSI. HELD OK. CIRC HOLE W/2% KCL WTR. POH W/7 JTS UP TO 6241' (199 JTS IN HOLE).
12/11/95 RU DOWELL & SPOTTED 200 GALS 7-1/2% MUD CLEAN OUT ACID FROM 6241 - 6041'. POH W/TBG. RIH W/4" CARRIER GUN W/COLLAR LOCATOR & CORRELATED TO CBL/GR/CCL RUN 10/5/95. SHOT 1 JSPF FROM 6226 - 6241' (16 HOLES). RD APOLLO WL. RU TBG TESTERS & TESTED TBG ABOVE SLIPS TO 7500 PSI. REVERSE SPOT ACID INTO TBG. SET PKR @ 6101' W/20 POINTS COMPRESSION. NU BOP. NO TBG BONNET. PRESSURED BACKSIDE TO 1000 PSI & PKR HELD. RU ONTO TBG & PRESSURED UP TO 3511' FORMATION BROKE. PUMPED AWAY SPOT ACID @ 3 BPM. CONTINUE TREATING PERFS BY PUMPING 300 GALS 7-1/2% MUD CLEAN OUT ACID W/30 BALL SEALERS. MAX PRESSURE 4000 PSI ON BALL OUT. SURGED BALLS OFF & FLUSHED ACID TO BTM PERF. AVG PRESSURE 2100 PSI.

SEE ATTACHED PAGE

OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed Donatha Logan

Title REGULATORY ANALYST

DIST. 2

Date DECEMBER 22, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date