C15P

Form 3160-5 (June 1990)

UNITED STATES

41 8

FORM APPROVED
Budget Bureau No. 1004-0135

** *	DEPARTMENT OF THE IN			Expires: March 31, 1993	
·E	BUREAU OF LAND MANAG	JEMENT	5.	Lease Designation and Serial No.	
SHNDE	RY NOTICES AND REPOR	TO ON WELLS	, , , , , , , , , , , , , , , , , , ,	NM-84866	
Do not use this form for pr	roposals to drill or to deepe LICATION FOR PERMIT—"	n or reentry to a different	reservoir. 6.	If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICA	1TE	7.	If Unit or CA, Agreement Designation	
1 7 6 11/-11		(IE			
1. Type of Well Oil Well Well Other		•	, 8. V	Vell Name and No.	
2. Name of Operator				COCHITI "8" FEDERAL #2	
MARALO, INC.		3 5 8 8 7 7 7 7	9. A	API Weil No.	
3. Address and Telephone No.	TY 70704	/O15\ 504 7441		30-015-28618	
P. O. BOX 832, MIDLAND, 4. Location of Well (Footage, Sec., T., F	(915) 684-7441		Field and Pool, or Exploratory Area MALAGA; DELAWARE		
660' FNL & 1980' FWL, SECTION 8, T24S, R29E, UNIT C			i	County or Parish, State	
				EDDY, NM	
22. CHECK APPROP	PRIATE BOX(s) TO INDICA	TE NATURE OF NOTIC	E, REPORT, (DR OTHER DATA	
TYPE OF SUBMISSI	TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent		Abandonment	Γ	Change of Plans	
		X Recompletion		New Construction	
Subsequent Report		Plugging Back		Non-Routine Fracturing	
		Casing Repair	<u>_</u>	Water Shut-Off	
Final Abandonment N	otice	Altering Casing	<u>L</u>	Conversion to Injection	
	•	Other	(N	Dispose Water ote: Report results of multiple completion on Well	
13. Describe Proposed or Completed Opera	stions (Clearly state all pertinent details, and	give pertinent dates, including estimate		empletion or Recompletion Report and Log form.) roposed work. If well is directionally drilled,	
give subsurface locations and mea ROPOSED	asured and true vertical depths for all mark	ers and zones pertinent to this work.)*	, ,	oposia work it was a discussion, over	
	iddle Brushy Canyon Sand				
RUPU. TOH w/rods, pump & tbg	3 .	10. Sv	wab and evaluate.		
RU wireline. TIH w/CIBP & set @	② ± 6200'. Cap w/35' cement.		elease okr. Drop dov	vn to insure perfs are clear. TOH w/tbg & p	
TiH w/tbg to 5685', Spot 200 ga		11. 136		MI to modic pone and an	
	is 7 1/2% "mud-removal acid", double-	instituted TOU. Alex			
TIH w/4" carrier guns, premium 5657, 5659, 5661, 5664, 5666,	ils 7 1/2% "mud-removal acid", double charges, and shoot 1 JSPF @ 5645, , 5668, 5671, 5675, 5678, 5681, 568 15/95 are on depth w/the OH GR/CNL/	inhibited. TOH w/tbg. 12. Tl 5649, 5651, 5653, 5655, 3, 5685' (17 total holes).		nent and place well on production.	
TIH w/4" carrier guns, premium 5657, 5659, 5661, 5664, 5666, Depths on GR/CBL log run 10/0	charges, and shoot 1 JSPF @ 5645, 5668, 5671, 5675, 5678, 5681, 568	inhibited. TOH w/tbg. 12. Tl. 5649, 5651, 5653, 5655, 3, 5685' (17 total holes). LDT log run 09/10/95.			
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JIN 26 98
ROSEVELL, NM