

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 1980' FWL of Section 15-T23S-R24E (Unit K, NESW)

5. Lease Designation and Serial No.  
NM-92744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Robinia Draw Unit #1

9. API Well No.  
30-015-28622

10. Field and Pool, or Exploratory Area  
Eddy Undes. Group 7

11. County or Parish, State  
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Lost circulation

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-18-95 - Drilled cement from 3082-3326' with full returns. Lost returns at 3368'. Circulated and TOOH. TIH w/cement retainer and set retainer at 2370'. Cemented with 250 gallons flocheck, 10 bbls water spacer and 70 sacks "C" with 2% CaCl<sub>2</sub> (yield 1.32, weight 14.8), 10 bbls water spacer, 250 gallons flocheck, 150 sacks "H", 10% calseal and 2% CaCl<sub>2</sub> (yield 1.38, weight 15.1) and 130 sacks "C" with 2% CaCl<sub>2</sub> (yield 1.32, weight 14.8). PD 8:45 PM 10-17-95. WOC 4 hours. Sting into cement retainer. Hole took 2.75 bbls in 40 minutes. Sting out of retainer. WOC.

10-19-95 - Drilled cement retainer at 2370'. TIH and tagged cement at 3110'. Drilled cement and pushed retainer to 3475'.

RECEIVED

OCT 08 1995

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Clerk

Date

Oct. 26, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: