

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL of Section 15-T23S-R24E (Unit K, NESW)

5. Lease Designation and Serial No.
NM-92744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Robinia Draw Unit #1

9. API Well No.
30-015-28622

10. Field and Pool, or Exploratory Area
Eddy Undes. Group 7

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Lost circulation	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-18-95 - Drilled cement from 3082-3326' with full returns. Lost returns at 3368'. Circulated and TOOH. TIH w/cement retainer and set retainer at 2370'. Cemented with 250 gallons flocheck, 10 bbls water spacer and 70 sacks "C" with 2% CaCl2 (yield 1.32, weight 14.8), 10 bbls water spacer, 250 gallons flocheck, 150 sacks "H", 10% calseal and 2% CaCl2 (yield 1.38, weight 15.1) and 130 sacks "C" with 2% CaCl2 (yield 1.32, weight 14.8). PD 8:45 PM 10-17-95. WOC 4 hours. Sting into cement retainer. Hole took 2.75 bbls in 40 minutes. Sting out of retainer. WOC.

10-19-95 - Drilled cement retainer at 2370'. TIH and tagged cement at 3110'. Drilled cement and pushed retainer to 3475'.

RECEIVED
DEC 08 1995
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Oct. 26, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: