

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM 012 0011  
Drawer DD  
Artesia, NM 88210 *exp*

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-92744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Robinia Draw Unit #1

9. API Well No.  
30-015-28622

10. Field and Pool, or Exploratory Area  
Eddy Undes. Group 7

11. County or Parish, State  
Eddy Co., NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 1980' FWL of Section 15-T23S-R24E (Unit K, NESW)

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Lost circulation plugs</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set lost circulation plugs as follows:

Plug #1: Spotted 100 sacks Thickset, 1/4#/sack flocele, 10#/sack gilsonite and 2% CaCl<sub>2</sub> (yield 1.39, weight 14.5) at 3201'. PD 5:00 PM 10-15-95. WOC 3 hours. Could not load hole.

Plug #2: Spotted 200 sacks Thickset, 1/4#/sack flocele, 10#/sack gilsonite and 2% CaCl<sub>2</sub> (yield 1.39, weight 14.5) at 3201'. PD 9:00 PM 10-15-95. WOC 3 hours. Could not load hole.

Plug #3: Spotted 100 sacks Thickset, 1/4#/sack flocele, 10#/sack gilsonite and 2% CaCl<sub>2</sub> (yield 1.39, weight 14.5) at 3201'. PD 3:00 AM 10-16-95. WOC 3 hours. Loaded hole - taking 200 BPH.

Plug #4: Spotted 100 sacks Thickset, 1/4#/sack flocele, 10#/sack gilsonite and 2% CaCl<sub>2</sub> (yield 1.39, weight 14.5) at 3201'. PD 8:15 AM 10-16-95. WOC 3 hours. Loaded hole - taking 180 BPH.

Plug #5: Spotted 50 sacks Thickset, 1/4#/sack flocele, 10#/sack gilsonite and 2% CaCl<sub>2</sub> (yield 1.39, weight 14.5) at 3201'. PD 12:45 PM 10-16-95. WOC 3-1/4 hours. Loaded hole - taking approximately 11.5 BPH.

Plug #6: Spotted 75 sacks Thickset, 1/4#/sack flocele, 10#/sack gilsonite and 2% CaCl<sub>2</sub> (yield 1.39, weight 14.5) at 3201'. PD 6:00 PM 10-16-95. WOC 3 hours. Loaded hole - taking 7 BPH.

14 I hereby certify that the foregoing is true and correct

Signed Rusty Kline Title Production Clerk Date Oct. 26, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date Y. Lira  
Conditions of approval, if any: