

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

CONSERVATION
Form approved,
Budget Bureau No. 1004-0137
E-88210-2834
August 31, 1985
ARTESIA, NM 88210-2834
(See other side for reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-92744	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Robinia Draw Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL (Unit K, NESW) At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. API 30-015-28622		DATE ISSUED	
15. DATE SPUN RH 9-29-95 RT 10-2-95		18. ELEVATIONS (OF, HKB, RT, GR, ETC.)* 3960' GR	
16. DATE T.D. REACHED 11-23-95		19. ELEV. CASINGHEAD	
17. DATE COMPL. (Ready to prod.) 11-25-95 P & A		20. TOTAL DEPTH, MD & TVD 10750'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY 40-10750'		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & DLL		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
13-3/8"	54.5#	347'	17-1/2"	350 sx - circulate	
9-5/8"	36#	2425'	12-1/4"	1900 sx - circulate	
			7-7/8"		

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
J. Lora		Post ID-2 1-5-95 P & A	
OIL CON. DIV.			

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Dry				WELL STATUS (Producing or shut-in) Dry	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS Drill Stem Tests, Deviation Survey and Logs	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Rusty Kellen</i>	TITLE Production Clerk
DATE Nov. 29, 1995	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres Delaware Bone Spring LS Wolfcamp Canyon Strawn Atoka Morrow	826' 1099' 3466' 7799' 8395' 8672' 9548' 10200'	