

SECTION I
Box 1980, Hobbs, NM 88240

SECTION II
Drawer DD, Artesia, NM 88210

SECTION III
Box 1000, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL ID NO.
30-015-28639

5. Indicate Type of Lease
STATE ☐ FEDERAL ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Pogo Producing Company
Address of Operator
P. O. Box 10340, Midland, TX 79702-7340
Well Location

7. Lease Name or Unit Agreement Name
Harroun 22

8. Well No.
1

9. Pool name or Wildcat
Cedar Canyon Delaware

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line
Section 22 Township 24S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2949' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
CRABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING CPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
R: ☐		OTHER: Spud, Set Surface & Prod Csg, TD ☒	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 1900 hrs CST 01/21/97. Drilled 14-3/4" hole to 562'. TD reached 0745 hrs CST 01/24/97. Ran 14 jts 10-3/4" 40.5# J-55 ST&C csg. TPGS @ 562'. IFV @ 521'. Howco cmt'd csg w/ 400 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1315 hrs CST 01/24/97. Rec 147 sxs excess cmt. WOC 17 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.

TD & Production Csg - Drld 7-7/8" hole to 5360'. TD reached @ 2345 hrs CST 1/27/97. Logged well w/ Western Atlas. Ran 119 jts 5-1/2" 15.5# J-55 LT&C csg. Float shoe @ 5360'. Float collar @ 5310'. Howco cmt'd w/ 475 sxs Class "C" + 12 pps Gilsonite + 2.8 pps KCL + .6% H322 @ 14.1 ppg. Plug down @ 0145 hrs CST 1/29/97. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi. TOC @ 2950'.

I certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED BY Barrett L. Smith TITLE Senior Operations Engineer DATE 2/20/97
PRINT NAME Barrett L. Smith (915)682-6822 TELEPHONE NO.

Signature (for State Use) **ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

SIGNED BY _____ TITLE _____ DATE **FEB 25 1997**

NOTES OF APPROVAL, IF ANY: