

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL & 990' FEL, Sec. 1-13-T23S-R31E

5. Lease Designation and Serial No.

NM-NM-0533177-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "131" Federal #9

9. API Well No.

30-015-28647

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
FEB 5 1996
OIL CON. DIV.
DIST. 2

10-19-95 thru 11-08-95 Drilled DV tool then ran casing scraper. RU Wedge WL and ran CBL from 8556-200'. TOC at 2059'. Perf'd LBC w/1 JSPF at 8118-8385' w/30 holes (.40" EHD).

Set packer at 8025'. BJ Srvs acidized perms 8118-8385' w/2500 gals 7 1/2% NeFe acid + 60 BS at AIR 7.1 BPM w/2100 psi. ISIP on vacuum. TOH w/packer.

BJ Srvs frac'd perms 8118-8385' down csg w/56,500 gals 30# X-link gel + 160,000# 16/30 Ottawa sd + 32,000# 16/30 RC sd at AIR 45 BPM w/1000 psi. ISIP 0 psi.

Bailed sand to PBTD 8556'. Set CIBP at 7300'. Perf'd UBC w/1 JSPF at 7111-7138' w/21 holes (.40" EHD).

Set packer at 6987'. BJ Srvs acidized perms 7111-7138' w/2000 gals 7 1/2% NeFe acid + 40 BS at AIR 7 BPM w/1900 psi. ISIP 50 psi. TOH w/packer.

BJ Srvs frac'd perms 7111-7138' down csg w/6000 gals 30# X-link gel + 8000 gals 30# Linear gel + 36,000# 16/30 Ottawa sd + 12,000# 16/30 RC sd at AIR 31 BPM w/700 psi. ISIP 40 psi.

Bailed sand. Drilled on CIBP, chased to bottom. Ran 2 7/8" tbg, SN set at 7033'. Ran pump and rods.

Began testing. After 3 days ran Dynamometer to check pump action. Resumed pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date December 28, 1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Date

J. Lara
FEB

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side