

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

d5f

(See other instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐
2 NAME OF OPERATOR **DEVON ENERGY CORPORATION (NEVADA)**
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **330' FSL & 990' FEL**
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-NM0533177-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
Todd "13P" Federal #16
9. API WELL NO.
30-015-28648
10. FIELD AND POOL, OR WILDCAT
Ingle Well s (Delaware)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Unit P
Section 13-T23S-R31E**

14. PERMIT NO.
DATE ISSUED **9/7/95**
12. COUNTY OR PARISH
Eddy
13. STATE
NM
15. DATE SPUNDED
10/31/95
16. DATE T.D. REACHED
11/15/95
17. DATE COMPL. (Ready to prod.)
12/19/95
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3537'
19. ELEV. CASINGHEAD
GL 3537'
20. TOTAL DEPTH, MD & TVD
8777'
21. PLUG, BACK T.D., MD & TVD
8670'
22. IF MULTIPLE COMPL., HOW MANY
N/A
23. INTERVALS DRILLED BY
INTERVALS
ROTARY TOOLS
X
CABLE TOOLS
X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
6738-8390' Delaware
25. WAS DIRECTIONAL SURVEY MADE
NO
26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL, SDL/DSN and CBL
27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	862'	17 1/2"	surf/ 500 sx Poz C + 200 sx Cl C	
8 5/8" J-55	32#	4386'	11"	surf/ 1200 sx Poz C + 200 sx Cl C	
5 1/2"	17# K-55 & 15.5# J-55	8777'	7 7/8"	TOC at 2500'/775 sx Premium H	

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	PACKER SET (MD)
					2 7/8"	8101'

31. PERFORATION RECORD (Interval, size and number)

6734-3744' w/13 holes (.40") EHD LCC "G"
7124-7140' w/23 holes (.40") EHD UBC "E"
8136-8152' w/5 holes (.485") EHD LBC "F"
8220-8256' w/11 holes (.485") EHD LBC "D"
8322-8360' w/8 holes (.485") EHD LBC "B"
8378-8390' w/6 holes (.485") EHD LBC "A"

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6738-6744'	2000 gals 7 1/2% NeFe acid + 40 BS
6738-6744'	5000 gals 30# X-link gel + 6000 gals 30# Linear gel +
	30,000# 16/30 Ottawa sd + 8000# 16/30 RC sd

(Continued on reverse)

33.*
DATE FIRST PRODUCTION
12/24/95
PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
pumping
WELL STATUS (Producing or shut-in)
prdg
DATE OF TEST
1/3/96
HOURS TESTED
24
CHOKE SIZE
67
PROD'N FOR TEST PERIOD
67
OIL-BBL.
80
GAS-MCF.
270
WATER-BBL.
80,000/67
FLOW. TUBING PRESS.
CASING PRESSURE
CALCULATED 24-HOUR RATE
OIL-BBL.
67
GAS-MCF.
80
WATER-BBL.
270
OIL GRAVITY-API (CORR.)
40

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold
TEST WITNESSED BY
E. Duran

35. LIST OF ATTACHMENTS
logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

GERALD T. PEPPER
TITLE **DISTRICT ENGINEER**DATE **January 29, 1996**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

[illegible]