

CONFIDENTIAL

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UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other P&A 1-1-96

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

BASS ENTERPRISES PRODUCTION CO.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 2760, MIDLAND, TX 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1940' FNL & 2256' FEL OF UNIT LETTER G

At top prod. interval reported below

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

13. STATE

NM

15. DATE SPUDDED 12-20-95 16. DATE T.D. REACHED 12-31-95 17. DATE COMPL. (Ready to prod.) N/A 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3154.10' GL 3161.90' DF 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 3830' 21. PLUG, BACK T.D., MD & TVD N/A 22. IF MULTIPLE COMPL., HOW MANY* SINGLE 23. INTERVALS DRILLED BY 0' - 3830' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* DRY P&A 1-1-96 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

PLATFORM EXPRESS-DUAL LATEROLOG/MCFL (PLAT-EXP. NEUTRON DENSITY (LOC))

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
<u>11 3/4"</u>	<u>42#</u>	<u>340'</u>	<u>14 3/4"</u>	<u>CIRC - 270 SX CLASS "C"</u>	<u>NONE</u>

29. NONE LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>NONE</u>		

31. PERFORATION RECORD (Interval, size and number)

N/A P&A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>N/A</u>	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DRY P&A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

N/A

35. LIST OF ATTACHMENTS

2 EACH ABOVE LOGS.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

R.L. Hutchens

TITLE SR. PRODUCTION CLERK

DATE 1-5-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			NO DST'S NO CORE'S

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
T/SALT	375'	375'
B/SALT	2247'	2247'
T/LAMAR	2588'	2588'
T/DELAWARE SAND	2669'	2669'
T/OLD INDIAN	3524'	3524'
DRAW SAND		
T/FORTY NINER SAND	3703'	3703'