

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0418

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter : 990 Feet From The SOUTH Line and 990 Feet From The
EAST Line Section 13 Township 22S Range 31E

5. Lease Designation and Serial No.
NM-29233

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
NEFF 13 FEDERAL
10

9. API Well No.
30-015-28708

10. Field and Pool, Exploratory Area
LIVINGSTON RIDGE DELAWARE

11. County or Parish, State
EDDY, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Attaching Casing
☒ OTHER: ADDED PAY & STIMULATED

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/3/96 - 9/6/96

1. MIRU PULLING UNIT. TOH W/ RODS & PUMP. INSTALLED BOP. RELEASED TAC. TOH W/ TBG.
2. RAN CBL-GR-CLL LOG. TIH W/ CIBP & SET @ 7075'. SPTD 10' CMT ON TOP CIBP (PBTD @ 7065').
3. PERFORATED CHERRY CANYON INTERVAL W/ 4 JSPF: 7020' - 7044' (24' NET, 96 HOLES, 4" GUN, 120 DEG PHASING).
4. TIH W/ 5 1/2" TREATING PKR & SN ON 2 7/8" TBG. TSTD TBG INTO HOLE TO 6000#. SET PKR @ 6795'. ND BOP, NU 5000# FRAC TREE. LOADED BACKSIDE & TESTED PKR TO 500#, OK. RU FLOWBACK LINES OFF ADJUSTABLE CHOKE TO PIT. SWABBED WELL DOWN.
5. ACIDIZED CHERRY CANYON PERFS 7020'-7044' W/ 1000 GALLONS 7 1/2% NEFE HCL W/ BALLSEALERS. MAX P = 2430#, AIR = 5.2 BPM, OVERFLUSHED W/ 30 BBLs 2% KCL WATER. SION.
6. SWABBED BACK LOAD. OPEN PKR BY-PASS. FRACD CHERRY CANYON PERFS 7020'-7044' W/ 10,500 GALLONS 30# BORATE XLG 2% KCL WATER GEL & 44,000# 20/40 CURABLE 16/30 RESIN COATED OTTOWA SAND. MAX P = 2980#, AIR = 10 BPM.
7. FLOWED BACK WELL. TOH W/ PKR. TAGGED FILL @ 7025', C/O CMT @ 7058'. TIH W/ PROD TBG, RODS & PUMP. PLACED WELL ON PROD IN CHERRY CANYON INTERVAL. PUMPED OFF CHERRY CANYON INTERVAL.
8. TOH W/ PROD EQUIP. DRILLED OUT CIBP @ 7075' & C/O TO 8066'. TIH W/ PRODUCTION EQUIPMENT. RETURNED WELL TO PRODUCTION FROM BOTH THE CHERRY CANYON PERFS FR 7020'-7044' & THE BRUSHY CANYON PERFS FR 7107'-7126'.

OPT 10/16/96 PUMPING BY ROD PUMP: 75 BOPD, 312 BWPD, 85 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

14. I hereby certify that the foregoing is true and correct

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 10/23/95

TYPE OR PRINT NAME Monte C. Duncan

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.