

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

CLSF

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CAGS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2110' FSL & 1980' FEL, Section 21, T24S, R29E

5. Lease Designation and Serial No.

NM-86908

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mitchell 21 Federal #2

9. API Well No.

30-016-28710

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Eddy County, NM

CONFIDENTIAL

JUN - 2 1997

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 2/22/96 Run CBL F/7845'-2500'. Good cement. TOC @ 1000'. Perf Bone Springs 7628'-75' (48 - .38" dia holes).
- 2/23/96 Acidize Bone Springs w/ 1100 gals 15% HCl.
- 2/24/96 Frac Bone Springs w/ 82,000# 20/40 sand.
- 2/25/96 Flow test well.
- 2/27/96 Set CIBP @ 7000'. Bone Springs TA'd.

[Signature]

I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Senior Operations Engineer

Date 3/20/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: