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(June 1990) DEPARTME	ITED STATES NT OF THE INTERIOR	N.M. Oil Cons. D	FORM APPROVED Budget Bureau No. 1004-0135 VISION Expires: March 31, 1993 5. Lease Designation and Serial No.
WG SUNDAY NOTICES	LAND MANAGEMENT	Artesia, NM 9004	5. Lease Designation and Serial No.
SUNDRY NOTICES	AND REPORTS ON WELL	s -3,444 68210-2	NM-86908
Do not use this form for proposals to d	rill or to deepen or reentry to DR PERMIT—" for such propo	a different reservoir.	. \
SUBMI	T IN TRIPLICATE	and the same property	7. If Unit or CA, Agreement Designation
1. Type of Weil Typ Oil Gas		TIVEID)	
X Oil Gas Other 2. Name of Operator		1 1000	8. Well Name and No. Mitchell 21 Fed. #3
Pogo Producing Company	AMA	1 G 1996	9. API Weil No.
3. Address and Telephone No.	70, 3	10.000	30-015-28715
P. O. Box 10340, Midland, TX			10. Field and Pool, or Exploratory Area Cedar Canyon Delaware
4. Location of Well (Footage, Sec., T., R., M., or Survey L			11. County or Parish, State
1737' FSL & 929 FEL, Section	21, T24S, R29E	46T. 2	
			Eddy County, NM
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE	OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Abandonment		Change of Plans
	Recompletion		New Construction
Subsequent Report	Plugging Back		Non-Routine Fracturing
—	Casing Repair	•	Water Shut-Off Conversion to Injection
Final Abandonment Notice	Altering Casing Other		Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state at give subsurface locations and measured and true vertice 	il pertinent details, and give pertinent dates, in	ncluding estimated date of starting	any proposed work. If well is directionally drilled.
Sine annual incations and incastical and time series	at deputs for all markers and zones permies	n to dia workly	• ,
			*
Pogo Producing Company respectively be amended to reflect twill remain the same. TD 55	he changes shown b	elow. All oth	
Hole Depth Csg	Csg Cmt		Mud
<u>Size</u> <u>Size</u> 12-1/4 500' 8-5/8"	<u>Wgt/Gr</u> 24# J 420 sx	ks-circ	8 4 nng PW
6-3/4 5500' 4-1/2"		es-circ	8.4 ppg FW 10.0 ppg FW
,			The PEC To
$-\lambda$			
14. I hereby certify that the foregoing is true and correct	Tide Division Ope	rations Manager	Date 8/5/96
(This space for Federal or State office use)	Title 52 v 13 10 ii Ope		Date
Orlo Simond by Adam Colorab	Petroleum	Engineer	Date 8/12/96
Approved by Conditions of approval, if any:	Title		